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TOWN OF SPIRIT RIVER

AIR QUALITY SUMMARY REPORT

SEPTEMBER 2007 TO MARCH 2009

Date: August 24, 2013

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Executive Summary

The Town of Spirit River, Alberta is located in the northeast corner of the Peace Airshed Zone in an area of agriculture and oil and gas activity. The Peace Airshed Zone Association (PAZA) conducted an air quality survey just outside Spirit River from September 2007 to March 2009. The reasons for this air quality survey were that passive data identified concentration anomalies that required more data to evaluate.

A continuous monitoring station was used to monitor total reduced sulphur compounds (TRS), sulphur dioxide (SO_2), nitric oxide (NO), nitrogen dioxide (NO_2), total oxides of nitrogen (NO_x), ozone (O_3) and meteorology during that period.

There were no exceedances of Alberta Ambient Air Quality Objectives (AAAQO) for SO_2, NO_2, or O_3 measured at the monitoring station. Of NO, NO_2 and NO_x, only NO_2 has an AAAQO.. The TRS measurements show that the AAAQO (for H_2S and CS_2) were exceeded infrequently during the monitoring period. The results are summarized as follows:

- The overall TRS measurements may be influenced by municipal or agricultural activities around the Town of Spirit River. Specific events or episodes likely lead to the infrequent exceedances of the AAAQO (for H_2S and CS_2) and were possibly due to oil and gas facilities.
- The data indicates that SO_2 levels around Spirit River are generally low inferring that there are no significant sources of SO_2 in the area. The bias of higher average concentrations toward certain wind direction may be a sign of influence from the Town of Spirit River or long range transport from other industrial sources
- The ambient NO_2 data measured in Spirit River appears to adequately reflect the general rural setting with a close proximity to the Town of Spirit River and a secondary highway. other than the peak measurement, NO_2 levels at Spirit River were slightly lower when compared to other areas in the province.
- Ozone measurements are comparable with other areas in province. A typical diurnal profile is present in the ozone measurements and relates with the diurnal patterns of NO and NO_2. This pattern shows the photo-chemical formation and destruction of ozone through complex reactions with NO_x and volatile organic compounds. The Spirit River monitor operated for only 18 months and any measurements that were influenced by natural sources have not been removed, and therefore, the results cannot be explicitly related to the CWS for O_3.
- Meteorology measurements indicate that the months of December to February were the coldest and least windy. This appears to have contributed to the highest average measurements of TRS, SO_2, and NO_2 being recorded in those months due to stagnant, poor dispersion conditions including atmospheric inversions which are would be most pronounced and frequent during the cold months.

The summary of the air quality monitoring data is limited to the parameters measured in this study. Air quality surrounding the Town of Spirit River may be affected by other compounds some of which PAZA was not equipped to measure such as volatile organic compounds (VOCs), ammonia or fine particulate matter.

The volume of data collected indicates that this area is comparable of air quality in other rural Alberta areas and is relatively good. Infrequent elevated TRS and O_3 concentrations measured during the monitoring survey do not necessarily indicate poor air quality in the area but do suggest that there are emissions sources and natural sources in the area that can influence the quality of the local air from time to time. It is suggested that PAZA consider looking into the possible contributors of elevated TRS measurements and identify the appropriate jurisdiction to assist with source mitigation if warranted. If PAZA chooses to conduct additional monitoring in the Spirit River area, it is recommended to consider collecting air samples for analysis of speciated TRS, and consider passive hydrogen sulphide monitoring to determine trends.

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1. INTRODUCTION

The Peace Airshed Zone Association (PAZA) is a nonprofit, multi-stakeholder organization that conducts ambient air quality monitoring in northwestern Alberta. PAZA is an unbiased, open and transparent organization, and our members collaborate to provide local solutions to local air quality concerns.

PAZA was formed in March 1999 in response to air quality concerns in the Peace region. As an independent third-party, PAZA has invested ten years into building trust among members of the public, industry, non-governmental organizations, Alberta Environment and Sustainable Resource Development (AESRD), Energy Resources Conservation Board, and Alberta Health Services.

The air quality monitoring program is a resource for the public to become informed about local air quality. Members work collaboratively to produce scientifically defensible data that can be used by stakeholders to ensure continuous improvement of regional air quality, protect environmental health, and influence public policy.

In 2003, PAZA became the fifth airshed zone in Alberta recognized by the Clean Air Strategic Alliance (CASA).

PAZA operates under the guidelines developed in the *CASA Airshed Zone Guidelines*. These guidelines include management by consensus, representation from affected stakeholders and public accessibility to data and information from monitoring activities.

Consensus is reached when there is unanimous agreement among our stakeholders, ensuring each one can live with the outcome of the decision. Stakeholders may not achieve all their goals, but the objective is to find the optimal solution that includes something for everyone. Decisions made through consensus processes are likely to be more innovative and longer lasting than those reached through traditional negotiation or top-down hierarchy.

Air Quality Management Zones are a key component in Alberta's strategy for the management of air quality within Alberta.

PAZA is funded by compulsory and voluntary membership through a funding mechanism which is based on calculated relative impacts to air quality within the PAZA boundaries. For more information about PAZA and regional air quality, please visit PAZA's web site[1].

PAZA operates a network of seven continuous monitoring stations and 46 passive monitoring stations that collectively monitor air quality across the airshed. One of these continuous stations is a portable or roving continuous monitoring station that is used to respond to various concerns. This roving station was setup on September 2007 to March 2009 near the town of Spirit River as the passive monitoring data in the that area identified concentration anomalies that PAZA warranted required more investigation.

[1] http://www.paza.ca/

2. SITE SETTTING

The air quality monitoring station was proposed to be located near the Town of Spirit River and the final site location was based on the following considerations while accounting for AESRD's siting criteria. The PAZA siting criteria can be obtained from PAZA

- Considerations
  - Current and future landowner(s)
  - Potential future land use change (avoid roads and right-of-ways)
  - All weather access
  - Power availability
  - Maximum security
- AESRD Air Monitoring Directive (AMD) Siting Criteria
  - Away from nearby emission sources such as roads, oil and gas wells/batteries, gas processing plants, maintenance/fueling areas, etc.
  - Avoid low-lying areas and high areas to prevent local air flow biases
  - An open area away from buildings and tree canopies to ensure representative flows are recorded and to ensure passive samplers are suitable exposed
  - Stations cannot be located in pastures because of potential damage

Accounting for the above criteria and considerations, the monitor that was used for the air quality survey was placed in a resident's yard on the north side of Township Road 790 just west of the north leg of Range Road 63 within SE 4-79-6 65M. The Town of Spirit River is 3.5 km south-southeast of the monitor. The geographic and projected coordinates of the site are:

- 55° 48' 40.77" N, 118° 51' 53.97" W (NAD 83)
- 55.811325° N, 118.864992° W (NAD 83)
- 383126 m E, 6186655 m N (UTM Zone 11 – NAD 83)

A regional area map is shown in Figure 2.1. The PAZA monitoring network is shown in Figure 2.2.

Photos of monitoring station and views from it are shown in Figure 2.3. Other than a small barn and a stand of trees to the west around the resident's house, no significant airflow restrictions were noted. The resident's house is approximately 100 m from the monitor and the stand of trees was 50 m distance with a height of about 4 m.

Figure 2.4 shows the local setting around the monitoring station. Agriculture is the major activity in the area although there are some small oil and gas facilities that were identified from the Environment Canada National Pollution Release Inventory for 2008. The closest oil and gas facility to the monitoring station is about 3.3 km to the west-northwest. The Town of Spirit River is located 3.5 km south-southeast. As noted previously, the closest roads are Township Road 790 located 100 m to the south and the north leg of Range Road 63 located 250 m east. The closest major road is Highway 49 located 3.3 km south. According to Alberta Transportation, the

Average Annual Daily Traffic Volume on that section of Highway 49 in 2010[2] was 2080 vehicles/day.

[2] http://www.transportation.alberta.ca/Content/docType181/production/HTVH2001-2010.pdf

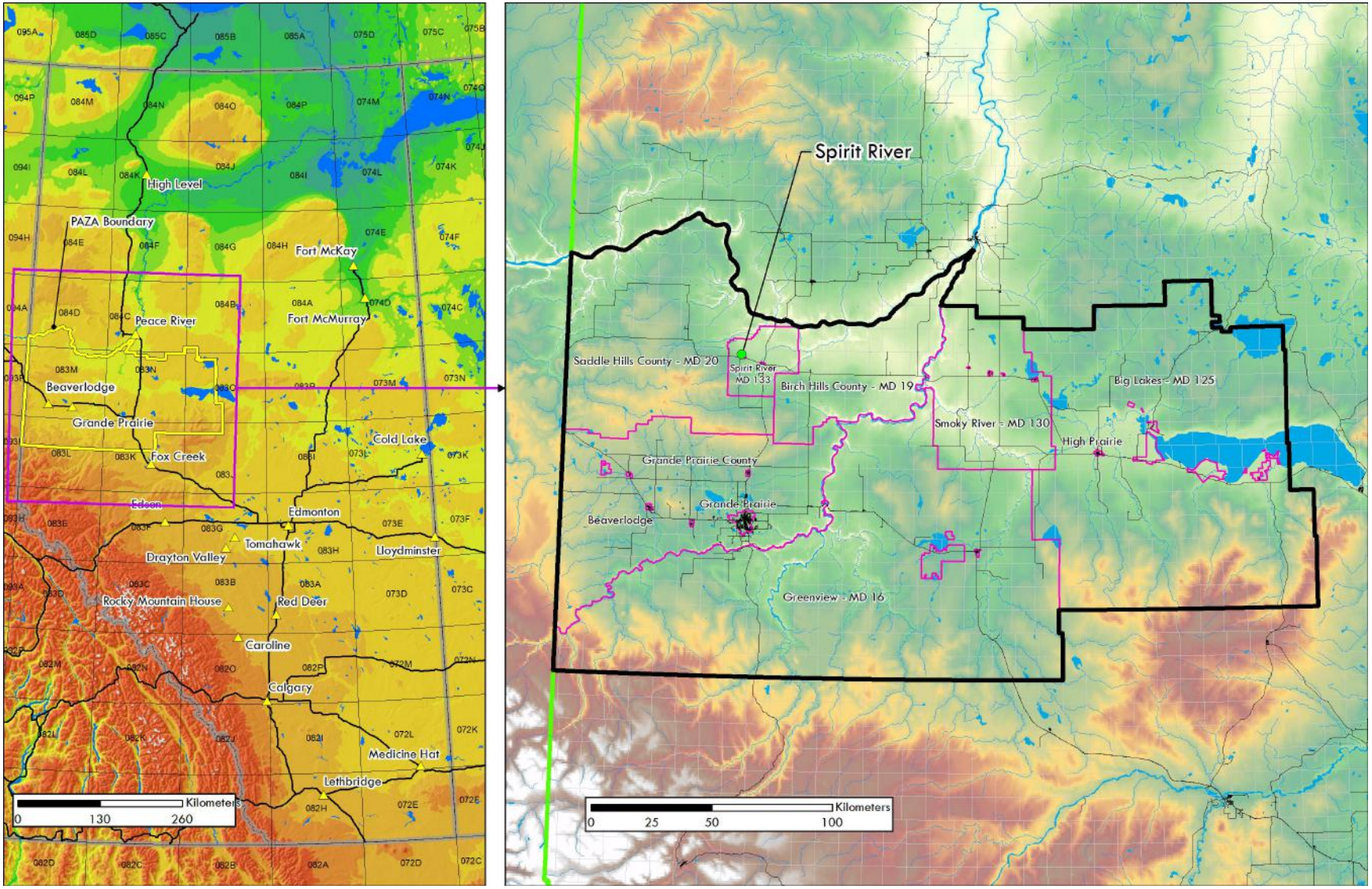

Figure 2.1 Regional Area Map showing location Spirit River and PAZA

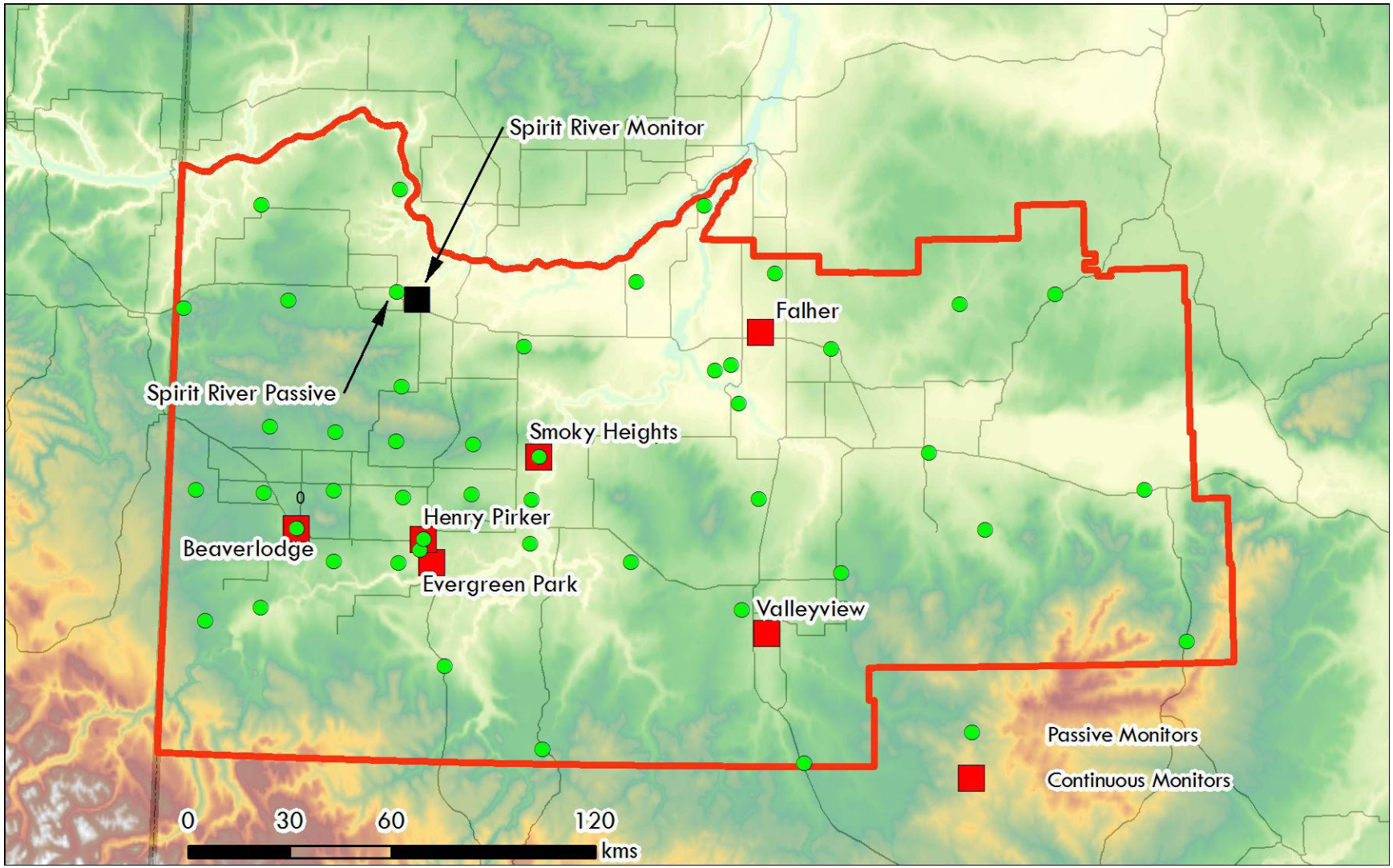

Figure 2.2 PAZA Monitoring Locations

Looking North

Looking South

Looking East

Looking West

Monitoring Trailer

Analyzers

Figure 2.3 Views from and of Spirit River Monitoring Station

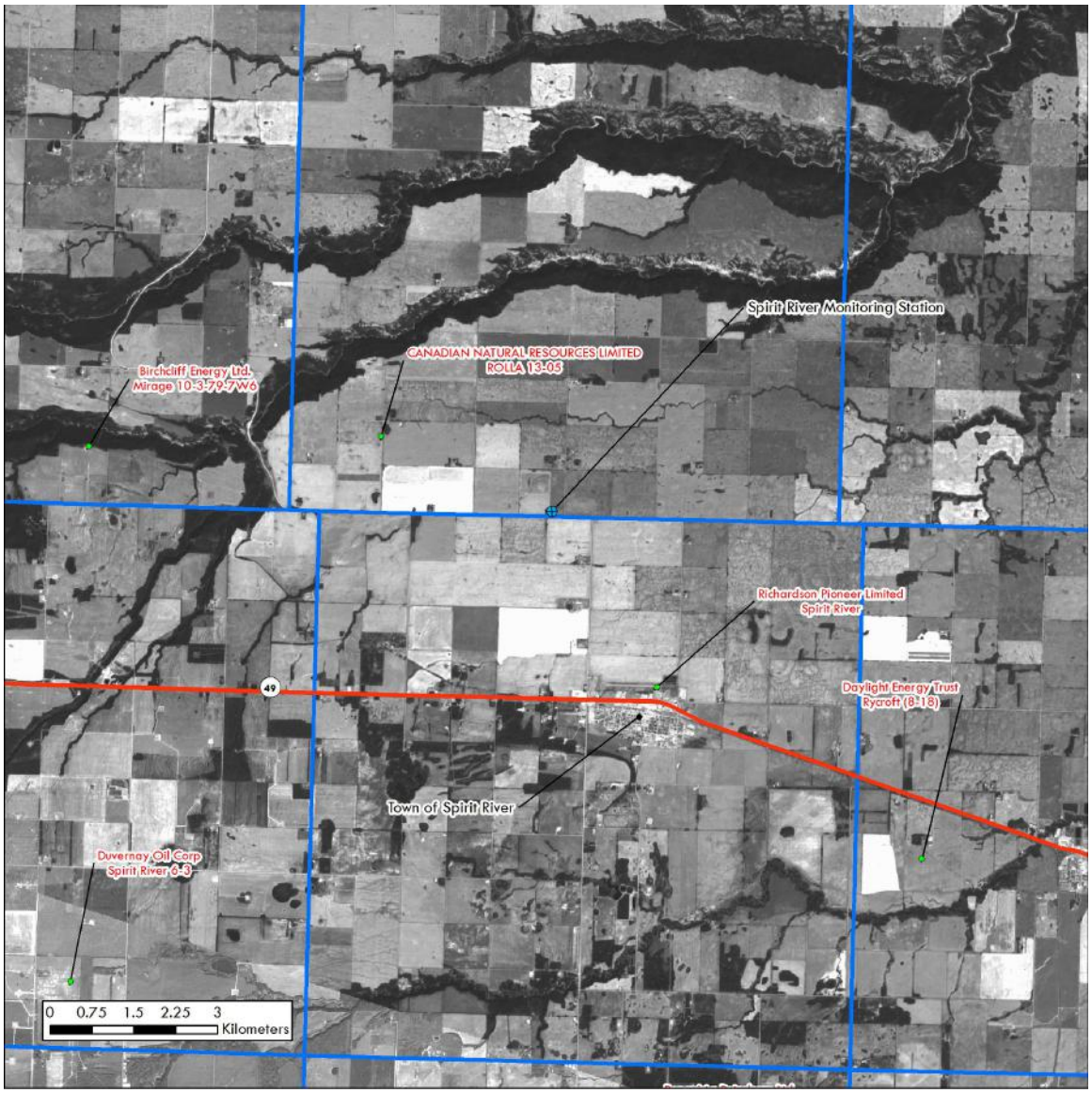

Figure 2.4 Local setting around Spirit River Monitor

3. AIR MONITORING (PARAMETERS, EQUIPMENT, ETC)

The monitoring station equipment is described in Table 3.1. The continuous monitoring station sampled for TRS, SO_2, NO_x (including NO and NO_2), O_3, and meteorology (wind speed, wind direction, and ambient temperature). Sampling occurred every second and 1-hour averages were calculated from the 1 second samples. The data acquisition system used was the Focus DACS-AP1000. The monitoring station operated from September 19, 2007 20:00 to March 30, 2009 18:00 (13391 hours). The continuous monitoring equipment was operated according to the Alberta Environment Air Monitoring Directive[3] (AMD) including daily instruments checks, monthly multipoint calibrations, and annual audits conducted by AESRD. The monitoring station was audited on June 17, 2008 by AESRD while located in Spirit River.

The Contractor's Standard Operating Procedures (SOPs) contain information on completeness, lower detection limits, ranges, accuracy, detection and calibration methods, and zero and span deviations.. SOPs for each of the parameters measured are listed in Table 3.1. For more information on SOPs please contact PAZA..

Continuous monitoring equipment uptime and downtime during the Spirit River air quality monitoring survey is presented in Table 3.2.

[3] http://environment.alberta.ca/0996.html

Table 3.1 Monitoring Station Equipment Description

Parameter	Instrument Make and Model	Units of Measure	Sampling Height (m)	Standard Operating Procedures Document
TRS	TEI/43C with converter	Parts per billion (ppb)	4	FAQP-1.002
SO_2	TECO/43C	ppb	4	FAQP-1.001
NO_x	TECO/42i	ppb	4	FAQP-1.003
O_3	TECO/49c	ppb	4	FAQP-1.004
Wind Speed	Gill MetPak	km/hr	10	FAQP-2.001
Wind Direction	Gill MetPak	Degrees direction from	10	FAQP-2.001
Temperature	Gill MetPak	°C	10	FAQP-2.006

Table 3.2 Monitoring Equipment Uptime

Measurement	TRS	SO_2	NO_x	O_3	Temperature	Wind Speed	Wind Direction
Valid Reading	92.47%	92.45%	91.35%	91.03%	82.68%	94.86%	94.86%
Not in Service	0.05%	0.07%	0.07%	0.07%	14.91%	0.11%	0.11%
Daily Automated Zero/Span Sequence	4.27%	4.24%	4.23%	4.19%	0.00%	0.00%	0.00%
Calibration	0.40%	0.47%	0.75%	0.49%	0.00%	0.00%	0.00%
Not Valid[a]	0.85%	0.83%	0.84%	2.25%	0.88%	3.20%	3.20%
Maintenance	0.10%	0.10%	0.78%	0.10%	0.02%	0.31%	0.31%
Span (Used for Manual Span)	0.19%	0.16%	0.34%	0.17%	0.00%	0.00%	0.00%
Power Failure	1.13%	1.13%	1.09%	1.14%	1.10%	1.11%	1.11%
Data Acquistion Failure	0.41%	0.41%	0.41%	0.41%	0.41%	0.41%	0.41%
R	0.13%	0.14%	0.15%	0.16%	0.00%	0.00%	0.00%

a) Not Valid is defined as data collected when the instrument is operating outside normal conditions

4. ALBERTA AMBIENT AIR QUALITY OBJECTIVES

The AAAQOs for the pollutants that were measured are shown in Table 4.1. There are currently no AAAQOs for TRS. However, hydrogen sulphide (H_2S) and carbon disulphide (CS_2) are classified as reduced sulphur compounds and have AAAQOs. Of the NO_x compounds measured, only NO_2 has AAAQOs. Although, there is currently a 1-hour AAAQO for O_3, compliance or achievement is usually determined by the Canada-Wide Standards for O_3 which is an 8-hour average of 65 ppb based on the 4th highest daily 8-hr measurement annually, averaged over 3 consecutive years. Since the Spirit River monitoring station only measured O_3 for just over 18 months, direct comparison to the CWS cannot be made. Also included in the CWS for O_3 are provisions for "Keeping Clean Areas Clean and Continuous Improvement" that apply at ambient concentrations below the numeric CWS, as well as provisions on monitoring and reporting of progress and activities.

Table 4.1 Alberta Ambient Air Quality Objectives.

Pollutant	Averaging Period				
	1-hr (ppb)	8-hr (ppb)	24-hr (ppb)	30 day (ppb)	Annual (ppb)
TRS	10 (H_2S) 10 (CS_2)	-	3 (H_2S)		
SO_2	172	-	48	11	8
NO_2	159	-	-	-	24
O_3	82	65 (CWS)[1] 58 (CWS)[1]	-	-	-

Note: 1 CWS Exceedance Trigger is 65 ppb, CWS Planning Trigger is 58 ppb, both based on the 4th highest 8-hour daily measurement annually, averaged over 3 years

5. MONITORING RESULTS

This report provides an overall summary of the monitoring data; the detailed one-hour monitoring data results are available on the PAZA website, monthly and annual reports and at the CASA Data Warehouse[4].

In the sections that follow, several summary statistics are used in the discussion of monitoring results including the average, maximum, minimum, and percentile concentrations. An nth percentile concentration indicates that n percent of data are less than that concentration, and (100 – n) percent of data are greater than that concentration. For example, a dataset with a 90th percentile concentration of 50 ppb indicates that 90 % of the data will be less than 50 ppb and 10 % percent of the data will be greater than 50 ppb.

Frequency distributions and data distributions by wind direction known as wind, pollution or data roses depending on the data being analyzed are presented to help identify potential sources of pollutants.

Comparison with other areas of the province was undertaken using ambient measurements from the following locations for the same time period as the Spirit River monitoring except where noted. The locations of these stations are shown in Figure 2.1 and Figure 2.2.

- Beaverlodge (PAZA)
  - Small urban
- Evergreen Park (PAZA) (TRS only)
  - Small urban
- Henry Pirker (PAZA) (TRS only)
  - Small urban
- Caroline
  - Rural
- Calgary NW
  - Urban
- Cold Lake South
  - Small urban
- Fort McKay
  - Rural – near oil sands
- Tomahawk
  - Rural

Also included is a comparison of monthly averages from the closest PAZA passive monitoring station for SO_2, NO_2, and O_3. The closest passive station to the Spirit River monitoring location is the Spirit River passive monitoring station which is 6.7 km northwest. The closest current

[4] http://www.casadata.org/Reports/SelectCategory.asp

passive monitor that measures TRS or H_2S is located about 90 km east-southeast and was not included in the comparison as it was not operating at the time of the Spirit River monitor.

5.1 Meteorology

The following figures illustrate the meteorological conditions recorded at the Spirit River monitoring station during the period September 19, 2007 20:00 to March 30, 2009 18:00. Figure 5.1 shows that the most frequent winds are from the west and west-southwest. As well, the highest wind speeds most frequently occur from the west-southwest and southwest. Figure 5.2 shows the monthly temperature and wind speed distributions. These figures show that the coldest and most calm weather occurred in the months of December, January and February.

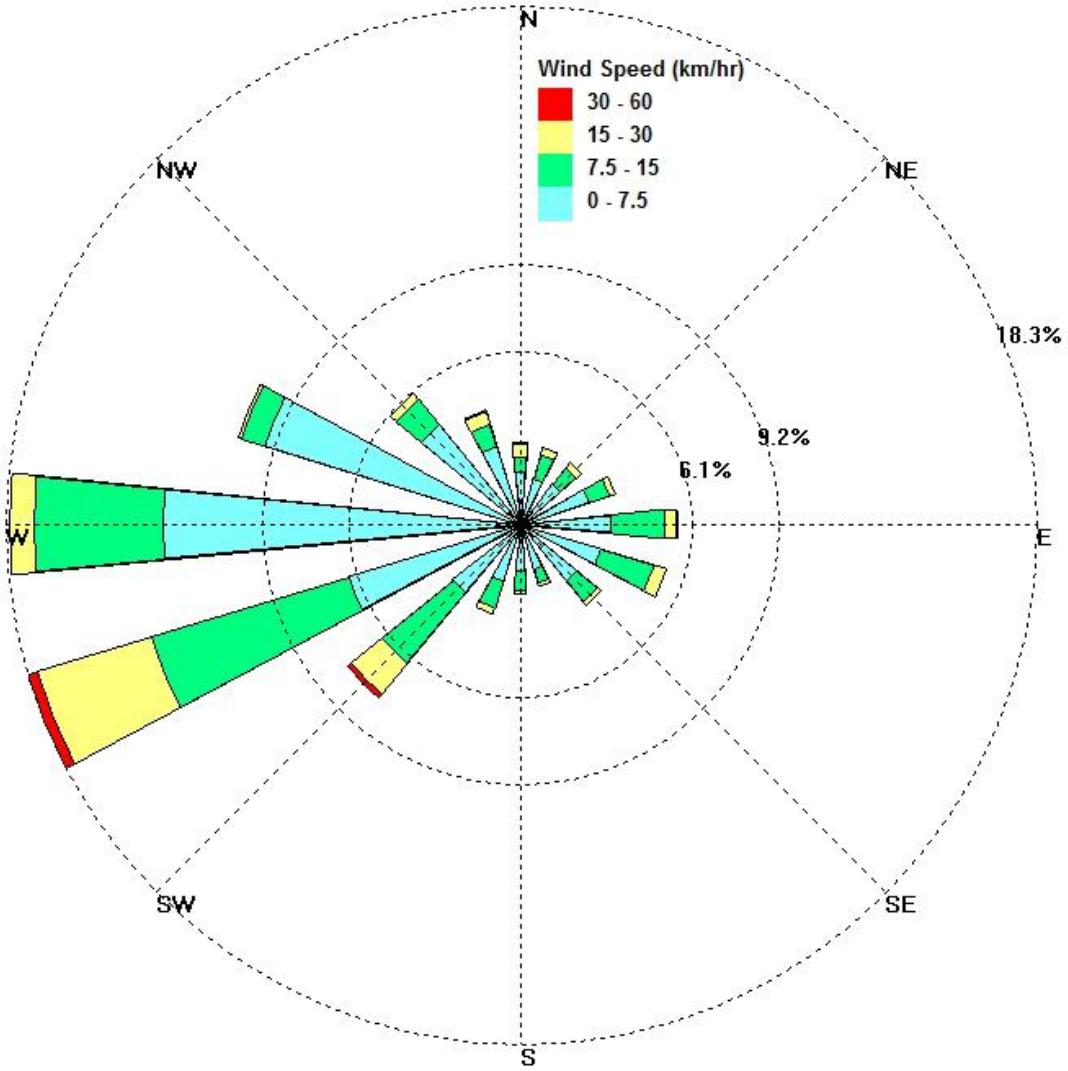

Figure 5.1 Wind Frequency Distribution at Spirit River Monitoring Station

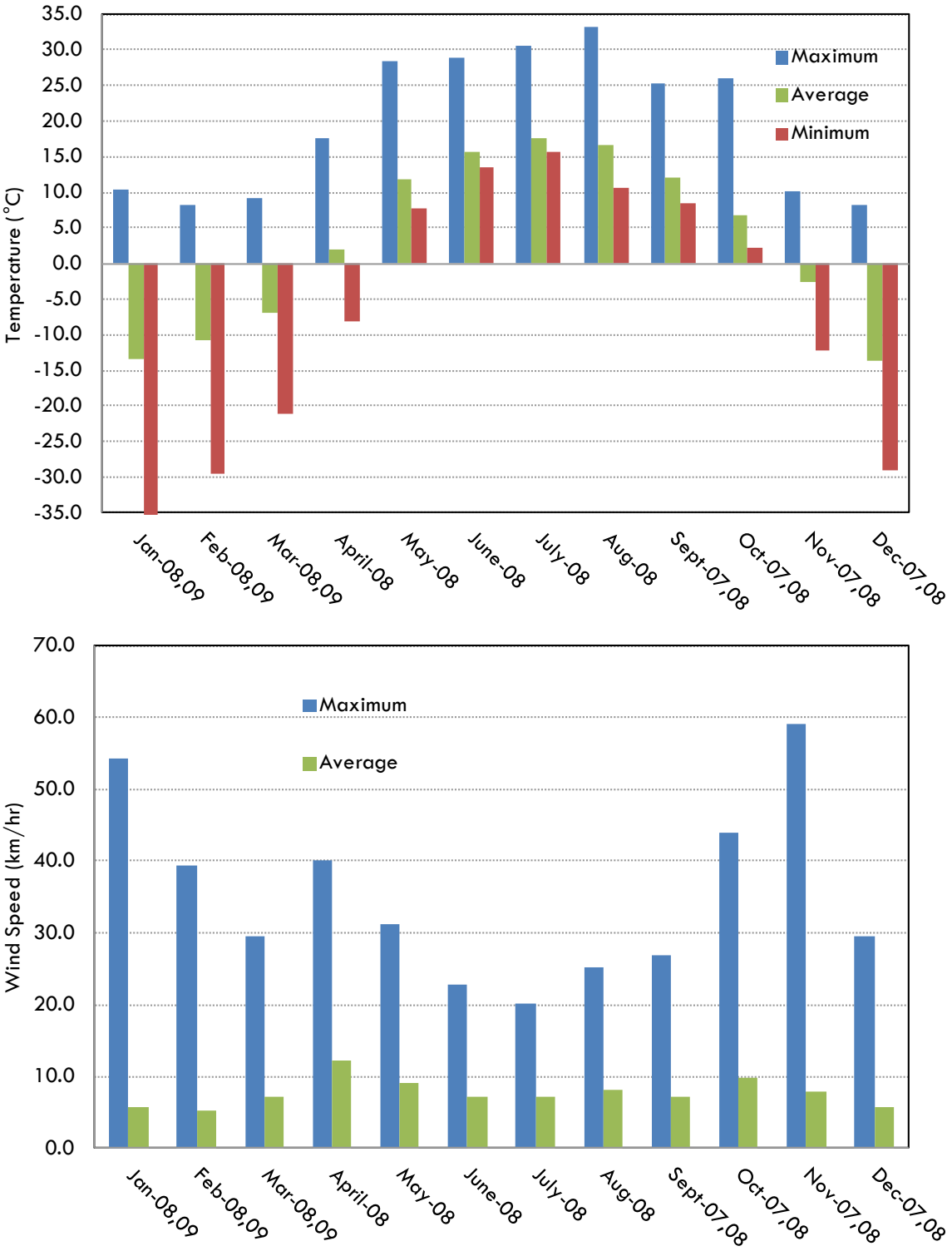

Figure 5.2 Monthly Temperature and Wind Speed Distribution Measured at Spirit River Monitoring Station

5.2 Total Reduced Sulphur Compounds

Reduced sulphur compounds are a complex family of substances. They are defined by the presence of sulphur in a reduced state and are generally characterized by strong odours at relatively low concentrations. Total reduced sulphur compounds (TRS) includes hydrogen sulphide (H_2S), carbon disulphide (CS_2), mercaptans, dimethyl sulphide, dimethyl disulphide and other sulphur compounds. Sulphur dioxide (SO_2) is not a reduced sulphur compound.

As noted earlier in Table 4.1, currently there are no AAAQO for TRS. However, there are AAAQOs for H_2S and CS_2 which are based on odour thresholds. H_2S is known to have highly toxic properties, and can cause negative health effects at low concentrations.[5]

Natural sources of reduced sulphur compounds in air include volcanoes and sulphur springs, oceans and estuaries, and exposed faces of sulphur-containing oil and coal deposits. The primary anthropogenic sources include sour oil and gas processing facilities, Kraft pulp mills, chemical manufacturing plants, and livestock operations. TRS can be produced when manure undergoes anaerobic (absence of oxygen) fermentation.

In the area around the monitor, the main sources of TRS emissions would likely be agricultural practices, and municipal sources such as landfills and sewage lagoons. As well, swamps and sloughs can be natural sources of TRS. It is noted that there is widely dispersed oil and gas activity in the area.

A summary of TRS measurements are shown in Table 5.1 and the time series of measurements are shown in Figure 5.3. The measurements show that the AAAQO for H_2S and CS_2 were exceeded infrequently during the monitoring period. There were 2 hourly TRS measurements above 10 ppb and both those measurements can likely be attributed to one distinct event or episode during the night on January 23 and 24, 2009 where the temperature was below -30°C. Other distinct events or periods can be seen in Figure 5.3 but none of those measurements exceeded 3.1 ppb.

Figure 5.4 shows that concentrations above 1 ppb were not frequently recorded but the most frequent of those measurements occurred for winds from the west and west-northwest. Figure 5.5 shows that the maximum recorded TRS concentrations occurred for winds from the west and west-northwest, but the average TRS concentrations do not show a distinctive trend for any particular wind direction.

Figure 5.6 presents the maximum and average measured TRS concentrations as a function of month and hour of day. The figures show a slight bias toward higher concentrations in the colder months and during the night.

[5] http://environment.gov.ab.ca/info/library/6664.pdf

Figure 5.7 provides a comparison of TRS measurements from other monitoring stations in the province for the same time period). TRS is not a commonly measured suite of pollutants and would usually be measured in areas where TRS compounds are present and considered important from an air quality perspective. The figure shows that the measurements at Spirit River are comparable to other areas where TRS are measured.

The two highest TRS measurements occurred on January 23 and 24, 2009 during very cold, low wind speed conditions which are indicative of poor atmospheric dispersion. The highest measurement of 11.9 ppb was measured when the monitoring station was directly downwind from a nearby oil and gas facility. At that time of year, it unlikely that agricultural or natural sources would contribute to these high measurements; however, the main cause of these high concentrations cannot be definitely determined without further investigation outside the scope of this report.

Table 5.1 Summary of TRS Measurements (ppb) at Spirit River Monitoring Station

1-hour AAAQO	10 (H_2S and CS_2)
Maximum 1-hour Measurement	11.87
99.9th Percentile Measurement	1.89
99th Percentile Measurement	1.31
90th Percentile Measurement	0.82
Median Measurement	0.52
Average Measurement	0.57
24-hour AAAQO	3 (H_2S)
Maximum 24-hour Average Measurement	1.92

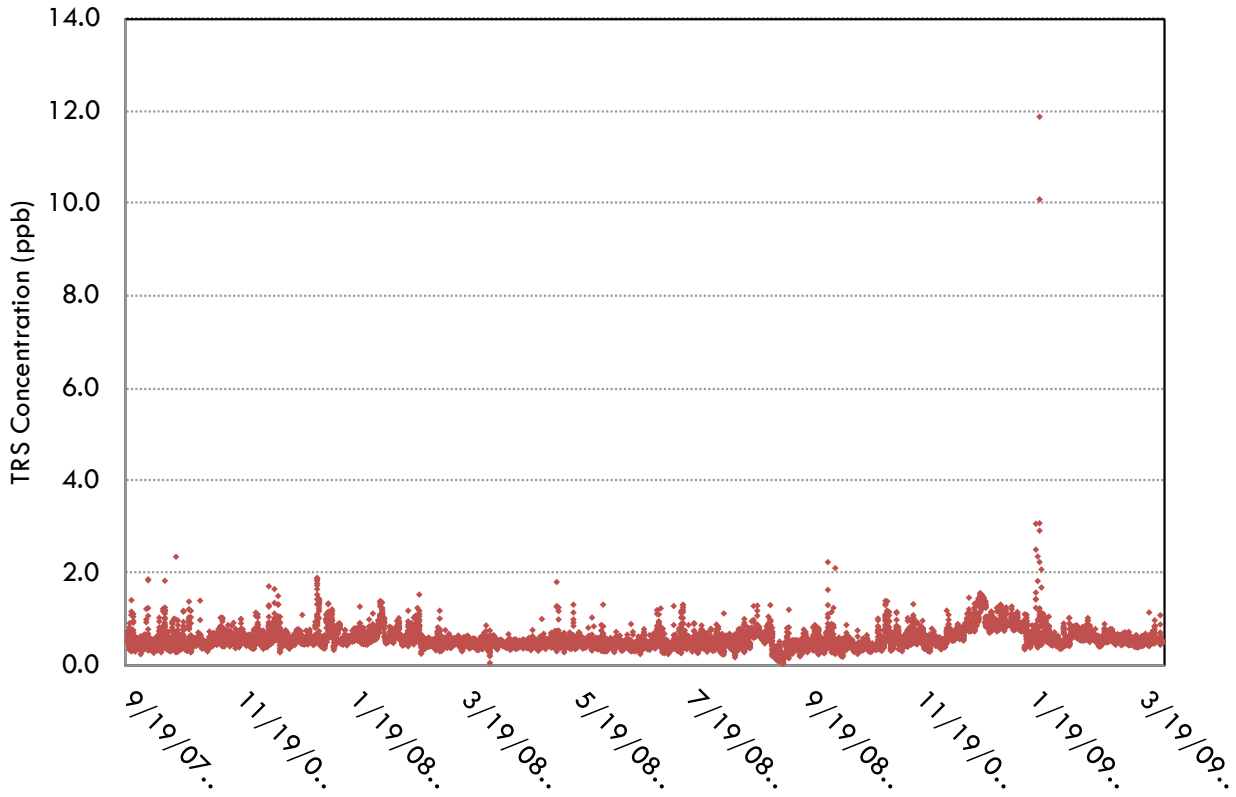

Figure 5.3 Time Series of the Spirit River TRS Measurements (non-zero values)

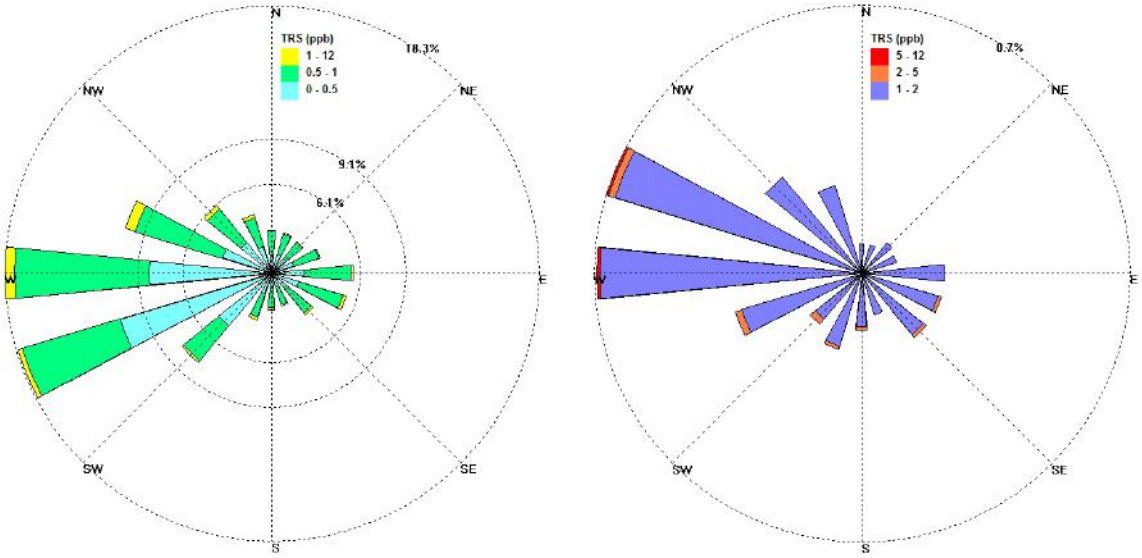

Figure 5.4 Frequency Distribution of TRS Measurements by Wind Direction

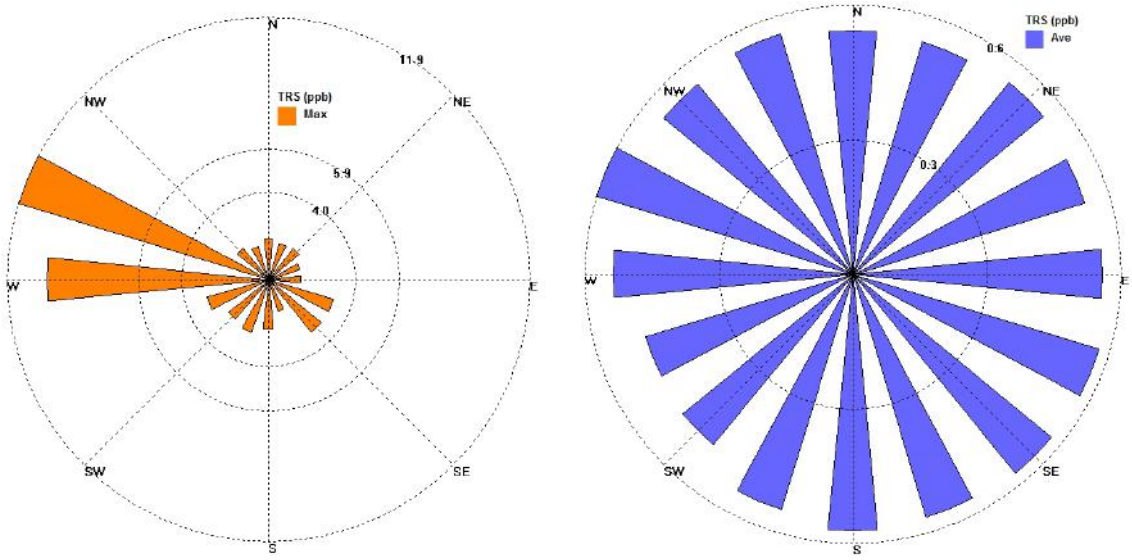

Figure 5.5 Maximum and Average TRS measurements by Wind Direction

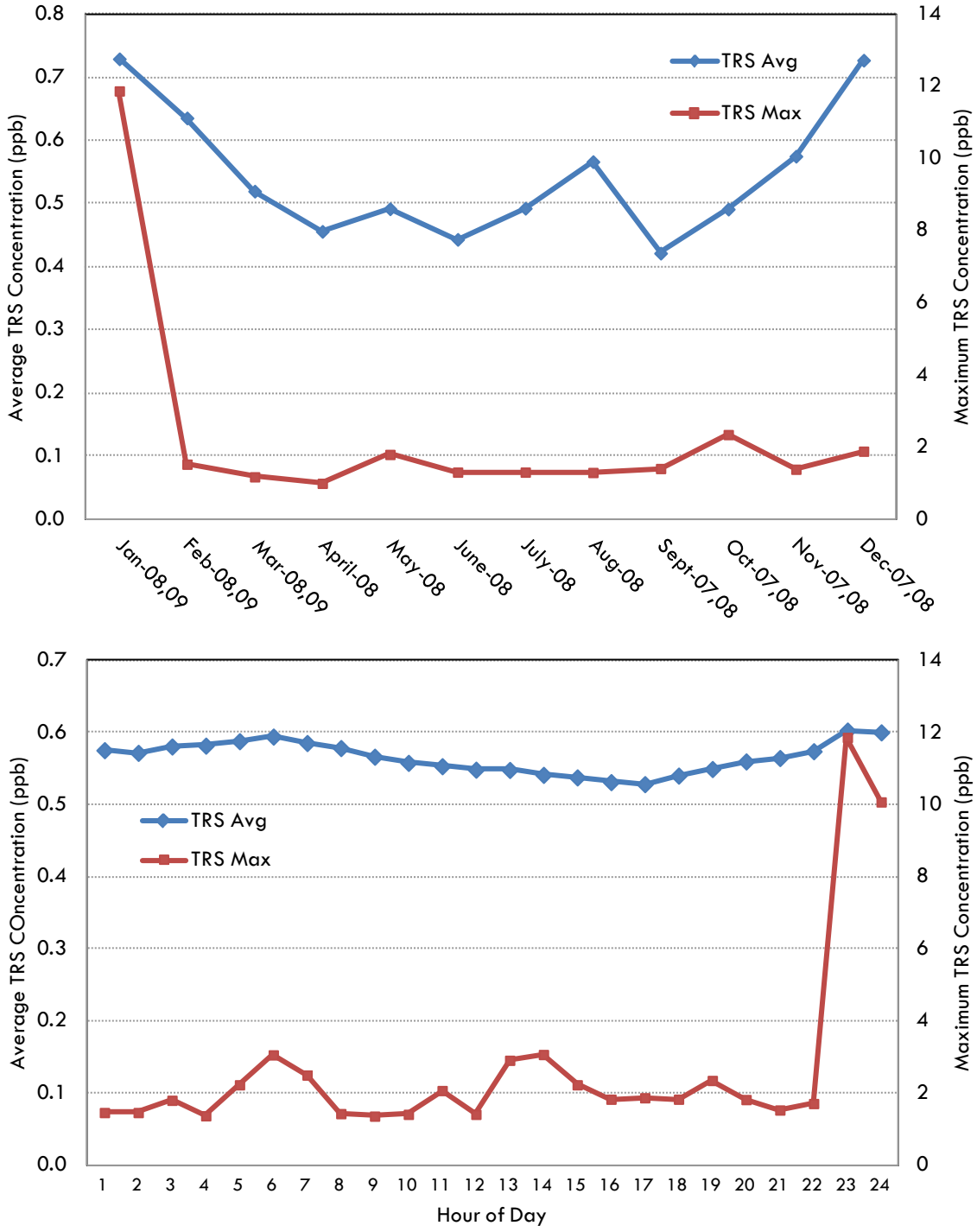

Figure 5.6 Maximum and Average TRS Measurements by Month and Hour of Day

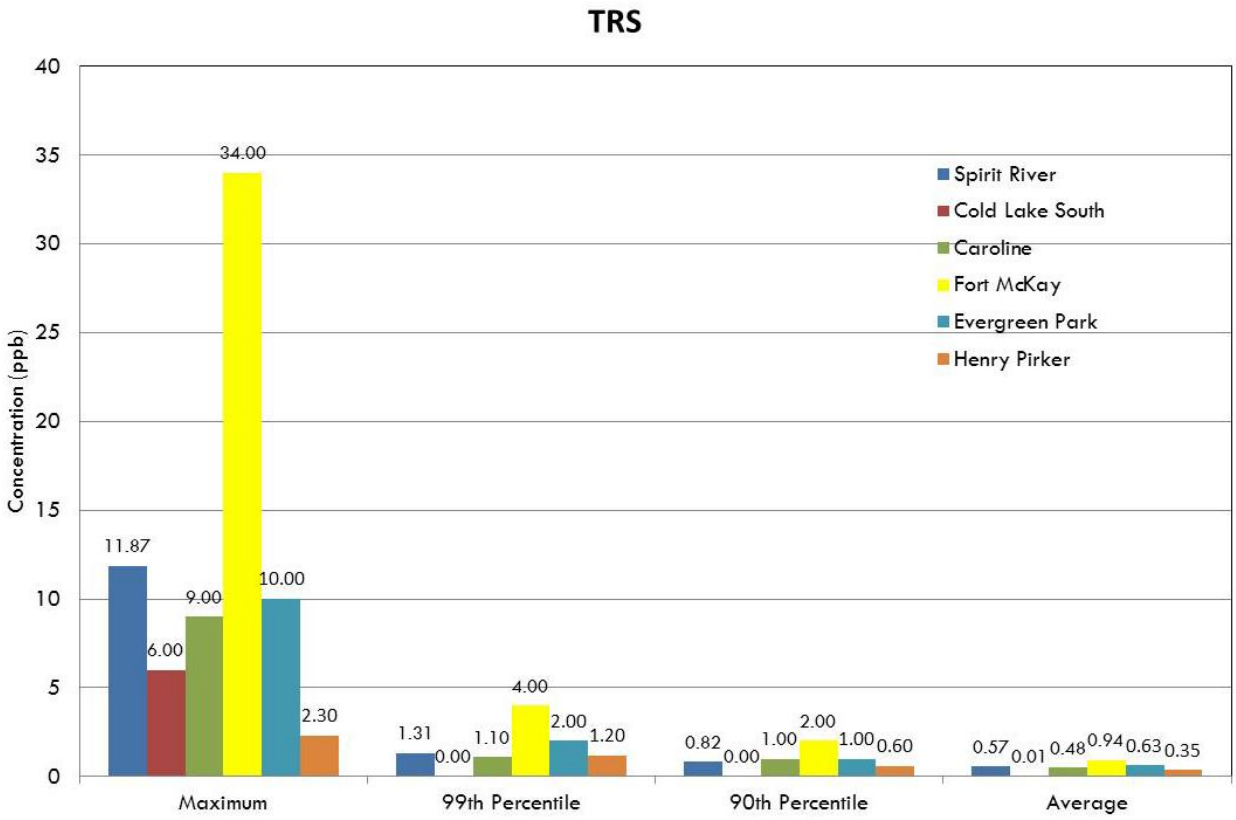

Figure 5.7 Comparison of TRS Measurements from other Continuous Monitoring Stations

5.3 Sulphur Dioxide

Sulphur dioxide is a colourless, non-flammable gas with a sharp, pungent odour. Natural sources include volcanoes, decaying organic matter and solar action on seawater. The most significant anthropogenic emission sources of sulphur dioxide are from combustion of sulphur-containing fossil fuels, smelting sulphide ores, and petroleum refining. Other less significant sources include chemical and allied products manufacturing, metal processing, other industrial processes, and vehicle emissions.

Once sulphur dioxide is released into the atmosphere, it may be converted to other compounds and/or removed from the atmosphere by various mechanisms. Processes such as oxidation, wet deposition, dry deposition, absorption by vegetation and by soil, dissolution into water and other processes contribute to the removal of sulphur dioxide from the atmosphere. Exposure to high enough concentrations of SO_2 can affect human and environmental health.[6]

[6] http://environment.gov.ab.ca/info/library/8304.pdf

A summary of SO_2 measurements are shown in Table 5.2 and the time series of measurements are shown in Figure 5.8. The measurements were well below the SO_2 AAAQO in all instances. Figure 5.9 shows that most concentrations were less than 1 ppb. Figure 5.9 and Figure 5.10 indicate that the maximum measured SO_2 concentrations occur for winds from the western sector. All measurements above 10 ppb occurred on the morning of March 12, 2009 under westerly winds. Highest average SO_2 concentrations show a slight trend to the southerly directions.

Figure 5.11 presents the maximum and average measured SO_2 concentrations as a function of month and hour of day. The figures show the average concentrations have a slight bias toward higher concentrations in the colder months and in the late mornings. The figure shows that for the most part the average monthly concentrations are consistent with the measurements from the closest passive monitor. The exception to this are the measurements during December which were significantly lower at the passive monitor. The reasons for this were not investigated.

Figure 5.12 provides a comparison of SO_2 measurements from other monitoring stations in the province for the same time period. The figure shows that the measurements at Spirit River were slightly lower when compared to other areas where SO_2 is measured.

The data indicates that SO_2 levels around Spirit River are generally low inferring that there are no significant sources of SO_2 in the area. The bias of higher concentrations toward certain wind direction may be a sign of influence from the Town of Spirit River or long range transport from other industrial sources. Further, more thorough analysis of the measured data coupled with detailed information about activity in the area may yield more definitive conclusions in regard to the main emission contributors.

Table 5.2 Summary of SO_2 Measurements (ppb) at Spirit River Monitoring Station

1-hour AAAQO	172
Annual AAAQO	20
Maximum 1-hour Measurement	23.98
99.9th Percentile Measurement	6.79
99th Percentile Measurement	2.71
90th Percentile Measurement	1.14
Median Measurement	0.29
Average Measurement	0.47
24-hour AAAQO	48
Maximum 24-hour Average Measurement	5.70

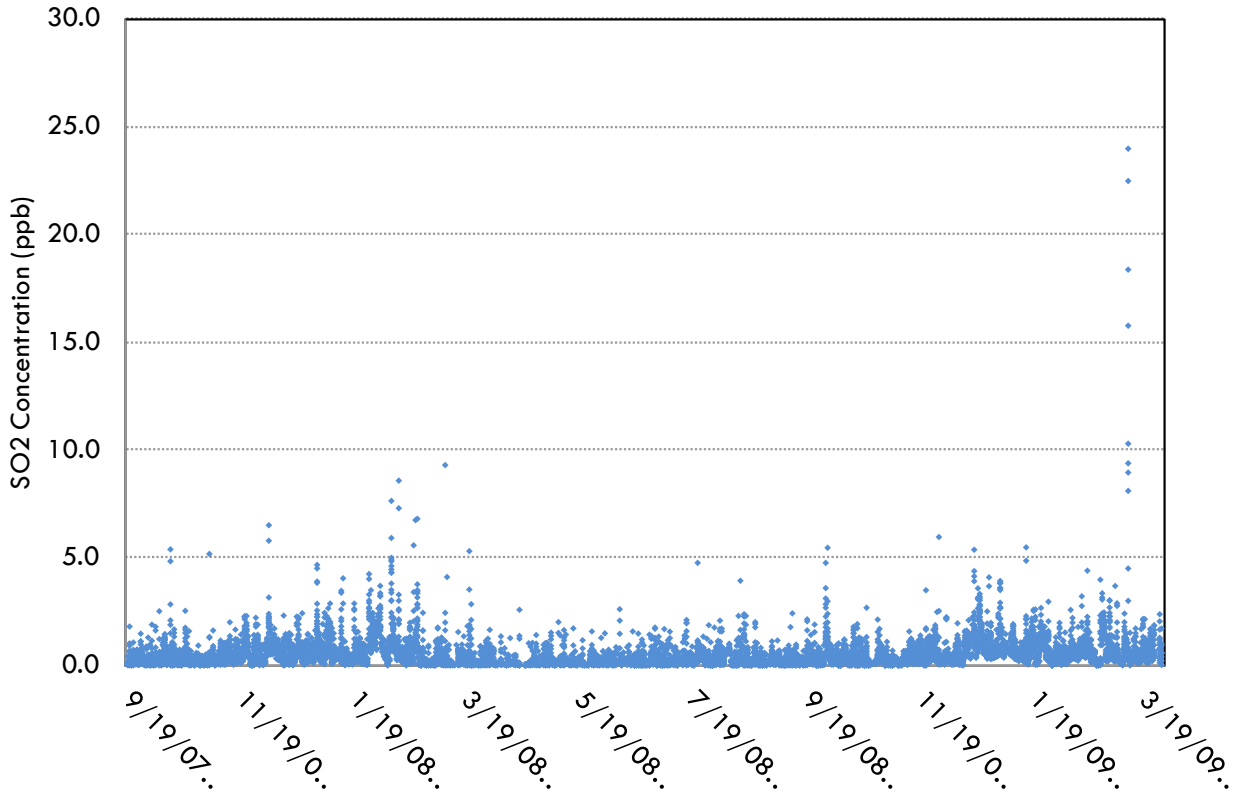

Figure 5.8 Time Series of the Spirit River SO_2 Measurements (non-zero values)

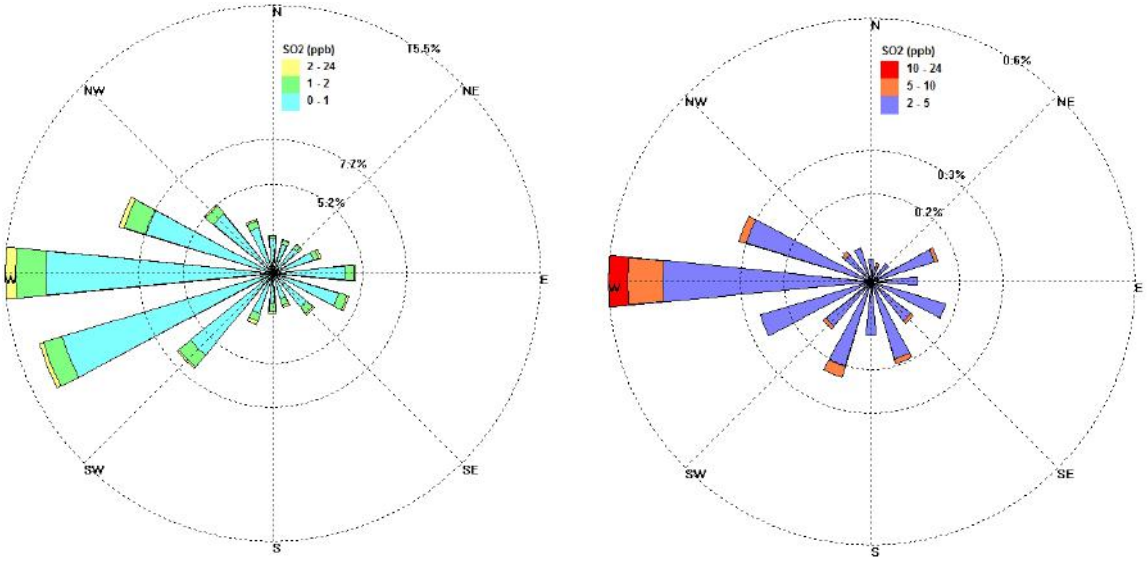

Figure 5.9 Frequency Distribution of SO_2 Measurements by Wind Direction

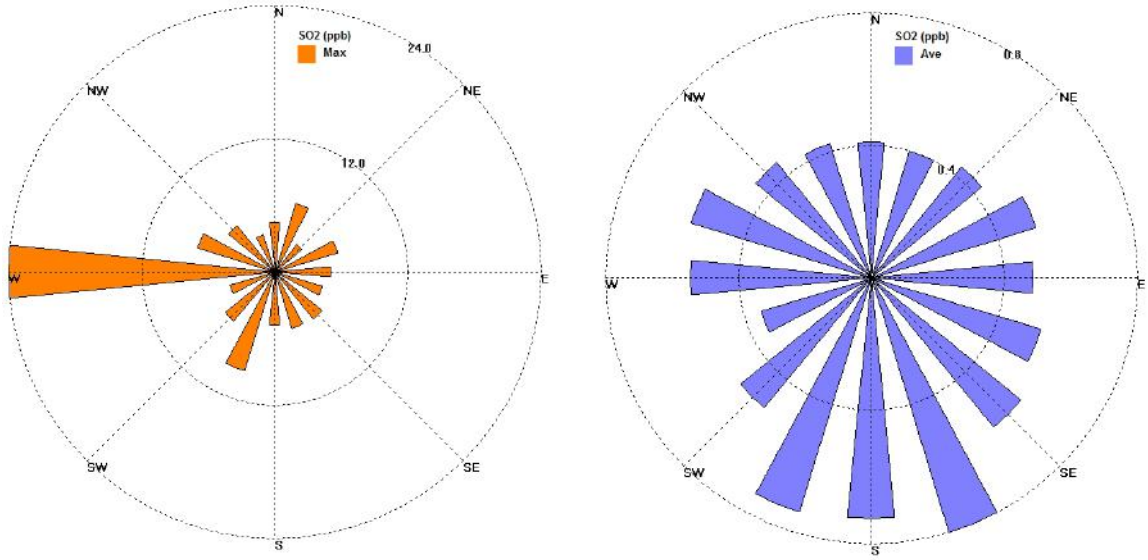

Figure 5.10 Maximum and Average SO_2 measurements by Wind Direction

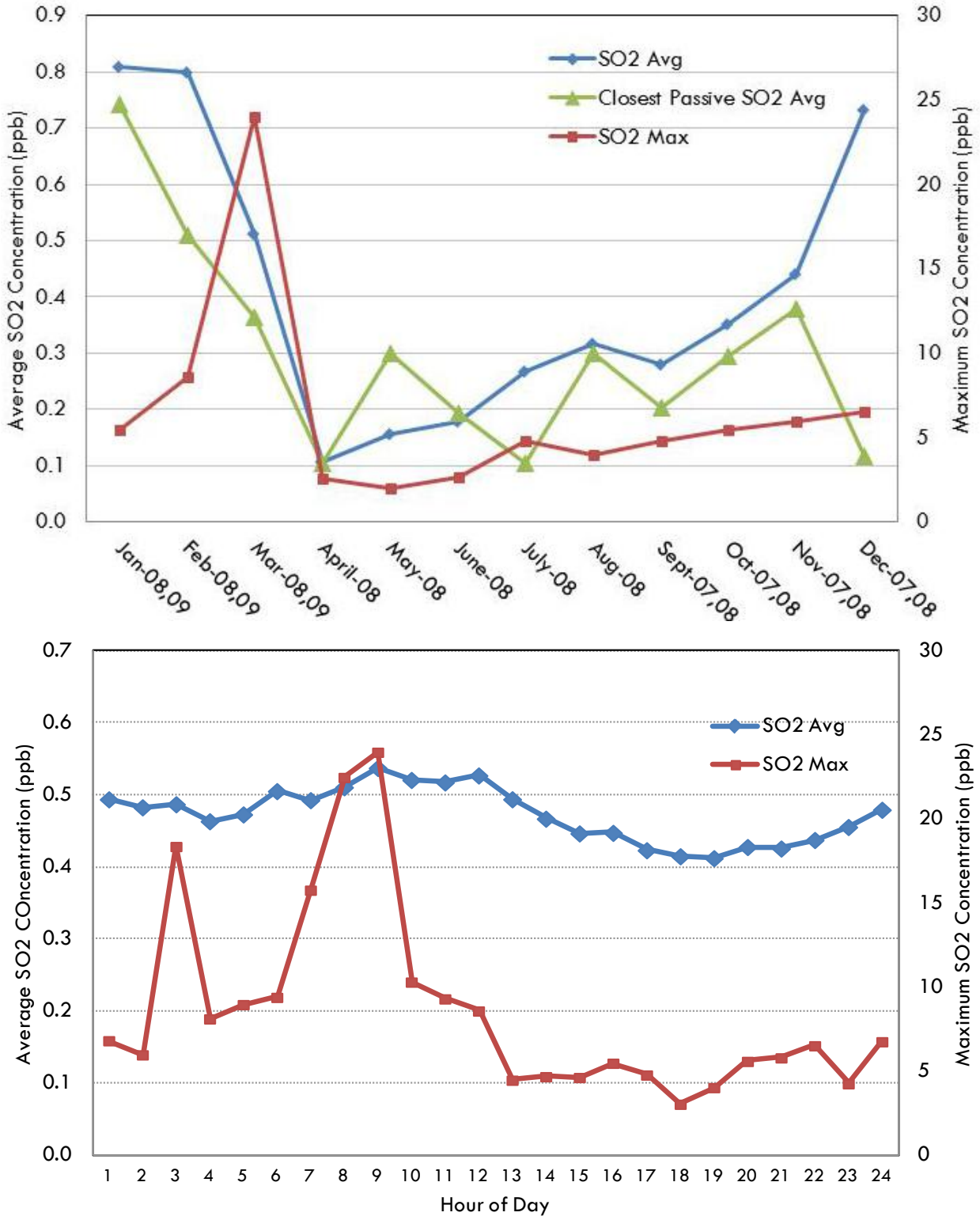

Figure 5.11 Maximum and Average SO_2 Measurements by Month and Hour of Day

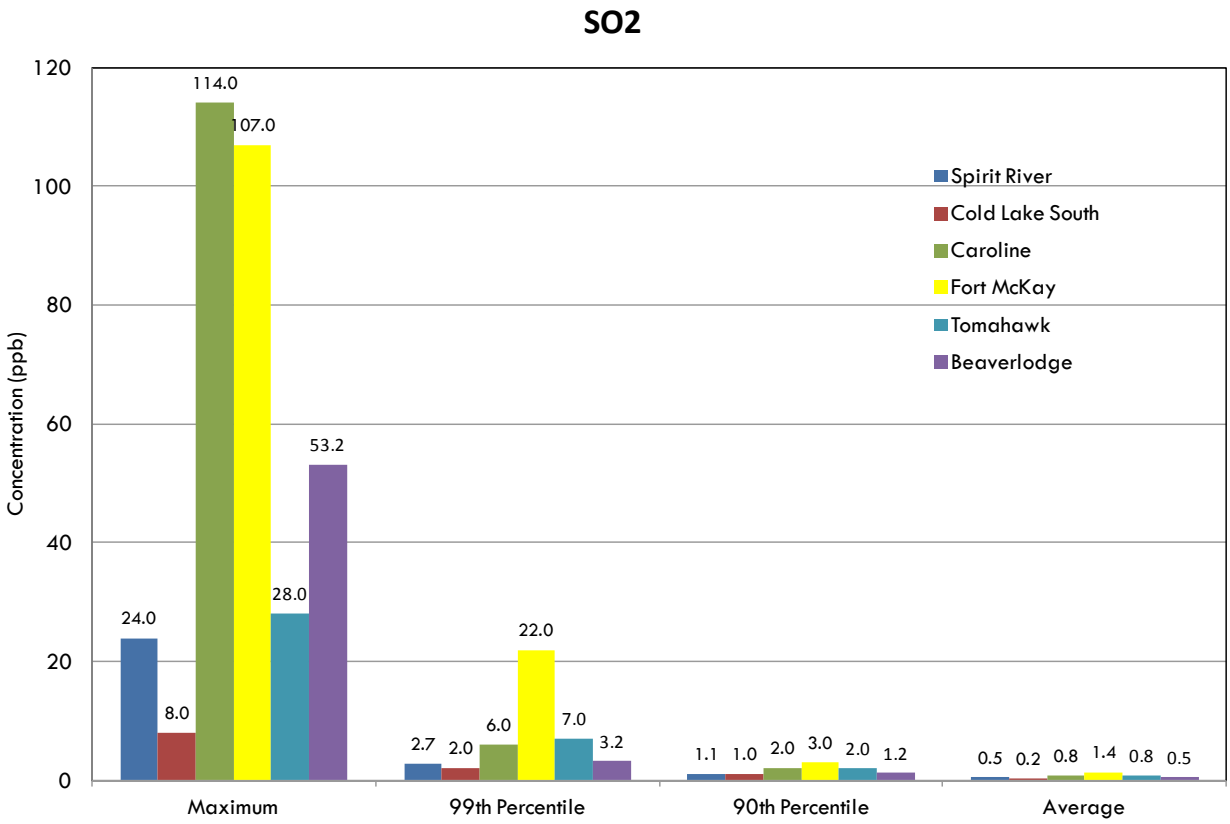

Figure 5.12 Comparison of SO_2 Measurements from other Continuous Monitoring Stations

5.4 Nitrogen Oxides

Nitrogen dioxide (NO_2) and nitric oxide (NO) are known collectively as oxides of nitrogen (NO_x). NO_x occurs naturally in the environment as a result of forest fires, atmospheric lightning discharges and biogenic oxidation of nitrogen containing compounds present in soil. Anthropogenic NO_x emissions are mainly the result of combustion processes, such as the combustion of fuel for vehicles or the combustion of coal, oil and natural gas for industrial processes. Emissions of NO_x from combustion processes are initially about 90 to 95% NO and about 5 to 10% NO_2. NO is oxidized to NO_2 in the atmosphere, and through further complex atmospheric chemical reactions can lead to the formation of ozone (see next section), nitric acid and nitrate-containing particles.

Of the NO_x species, an AAAQO exists for NO_2 only. Therefore, a summary of the NO_x measurements is restricted to NO_2. NO_2 is a reddish-orange-brown gas with an irritating, acrid, characteristic pungent odour. It is corrosive, highly oxidizing and non-combustible. At high enough concentrations, NO_2 can have respiratory effects on humans on which the 1-hour

AAAQO is based. On a long term basis, NO_2 can have detrimental effects on vegetation which is reflected in the annual AAAQO.[7]

A summary of NO_2 measurements are shown in Table 5.3 and the time series of measurements are shown in Figure 5.13. The measurements were below the NO_2 AAAQO in all instances. Figure 5.14 shows that most concentrations were less than 10 ppb. Figure 5.14 indicates that the most frequent high concentrations are occurring for winds from the west and west-northwest. Figure 5.15 shows that the maximum concentration occurred for a wind from the northwest but elevated concentrations also occurred for winds from the west-southwest and the east. Figure 5.15 shows that the highest average concentrations are occurring for winds from the southerly sector. This suggests that the Town of Spirit River and Highway 49 are likely the main contributors to NO_2 concentrations. It is noted that the maximum measured NO_2 concentration of 95.53 ppb occurred during an hour when the wind data was not available and therefore, that measurement is not included in Figure 5.14 or Figure 5.15. The highest NO_2 measurement with an associated wind direction was 54.5 ppb.

Figure 5.16 presents the maximum and average measured NO_2 concentrations as a function of month and hour of day. The figures show the average concentrations have a slight bias toward higher concentrations in the colder and least windy months of December to February in which dispersion of ground based sources (vehicles and home heating which are the main emission sources) would be poor. The diurnal pattern of average NO_2 values shows a definite decrease during the daytime suggesting that complex atmospheric processes in sunlight (discussed in the ozone section) may be occurring. The figure shows that the average monthly concentrations are consistent with the measurements from the closest passive monitor for the non-winter months. The passive results were significantly lower during the winter months. The reasons for this were not investigated.

Figure 5.17 provides a comparison of NO_2 measurements from other monitoring stations in the province for the same time period. The figure shows that other than the peak measurement, NO_2 levels at Spirit River were slightly lower when compared to other areas in the province.

The ambient NO_2 data measured in Spirit River appears to adequately reflect the general rural setting with a close proximity to a secondary highway. The main contributor to the peak measurement is not known but it is likely due to a vehicle operating or idling close to the monitor for a short period of time. Further, more thorough analysis of the measured data coupled with detailed information about activity in the area may yield more definitive conclusions.

[7] http://environment.gov.ab.ca/info/library/8303.pdf

Table 5.3 Summary of NO_2 Measurements (ppb) at Spirit River Monitoring Station

1-hour AAAQO	159
Annual AAAQO	24
Maximum 1-hour Measurement	95.53
99.9th Percentile Measurement	24.45
99th Percentile Measurement	17.77
90th Percentile Measurement	8.38
Median Measurement	2.60
Average Measurement	3.83

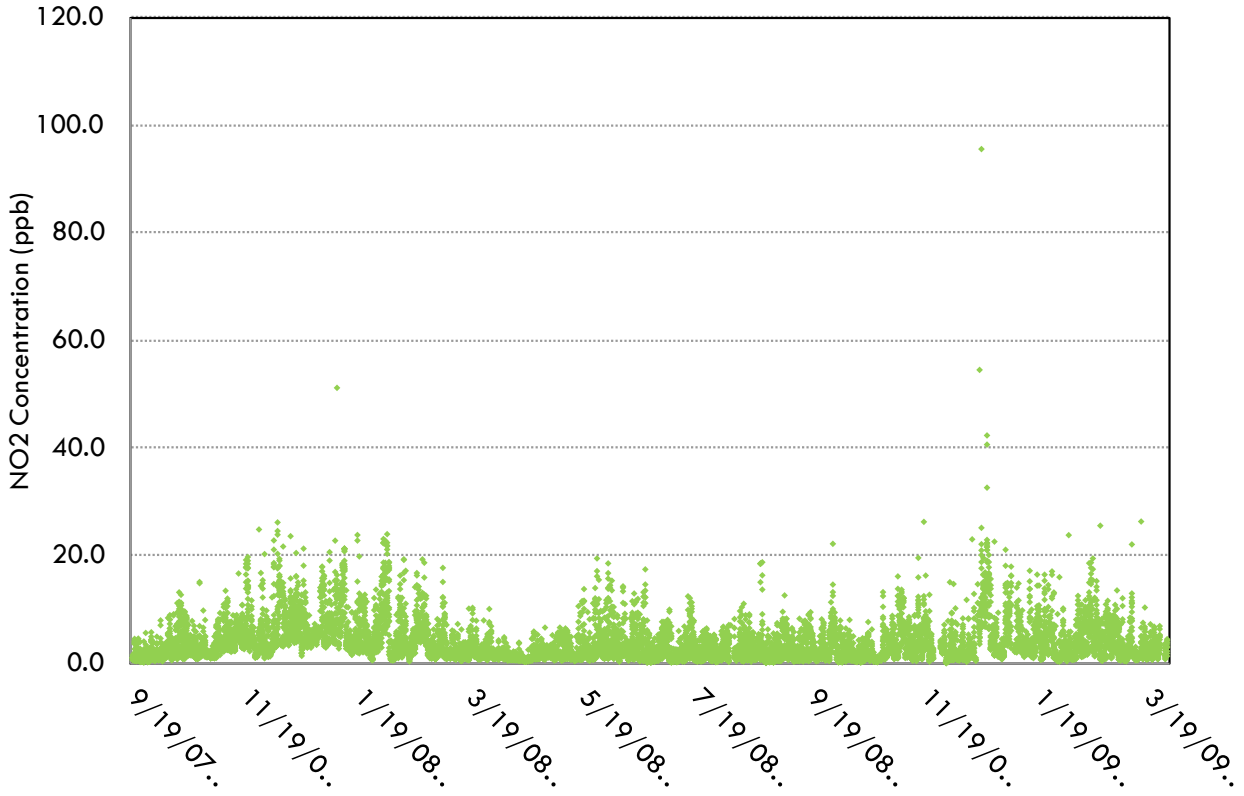

Figure 5.13 Time Series of the Spirit River NO_2 Measurements (non-zero values)

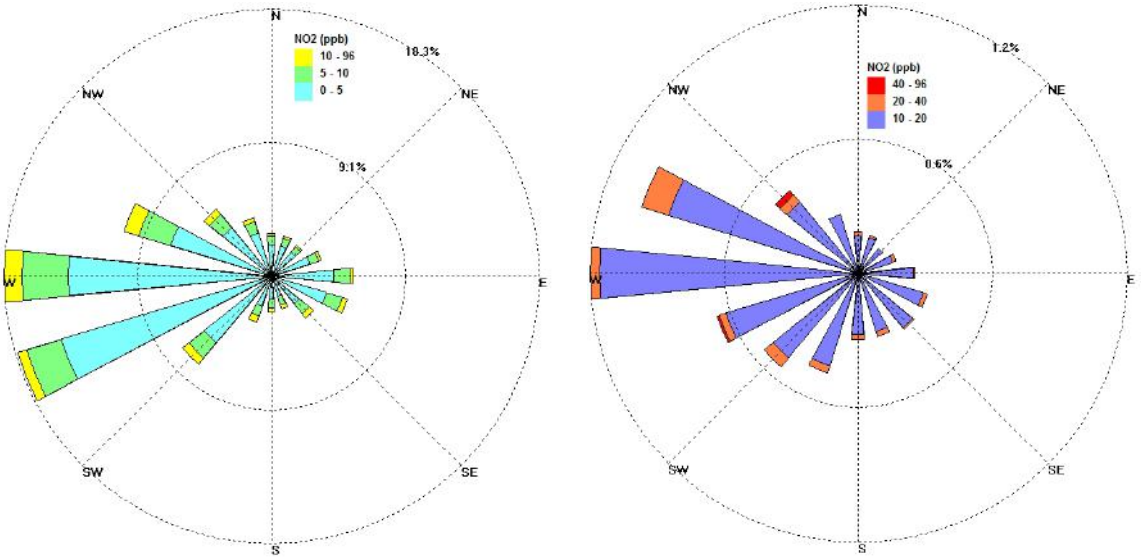

Figure 5.14 Frequency Distribution of NO_2 Measurements by Wind Direction

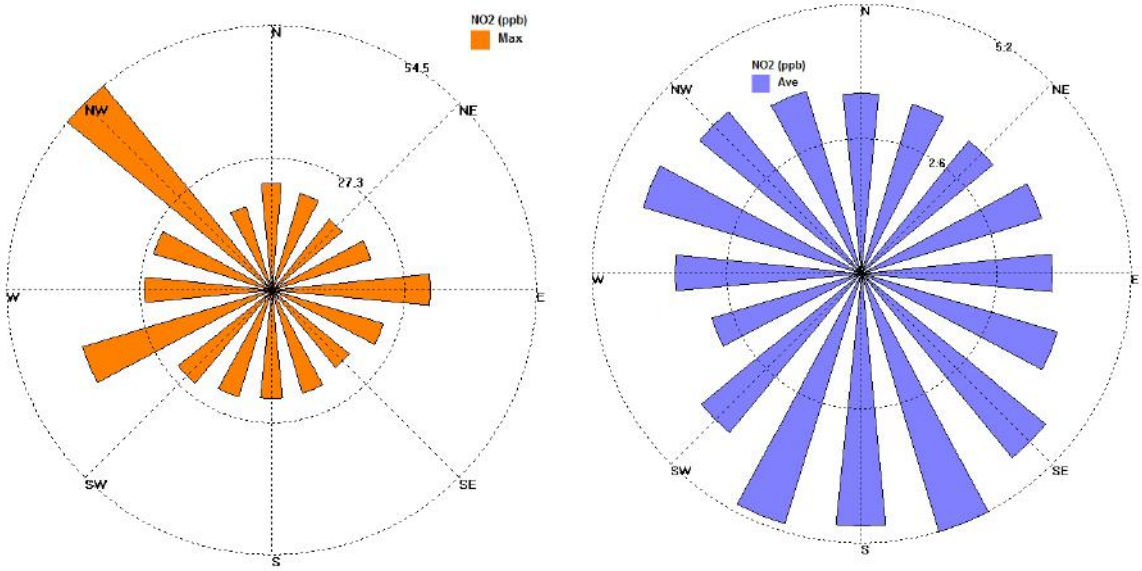

Figure 5.15 Maximum and Average NO_2 measurements by Wind Direction

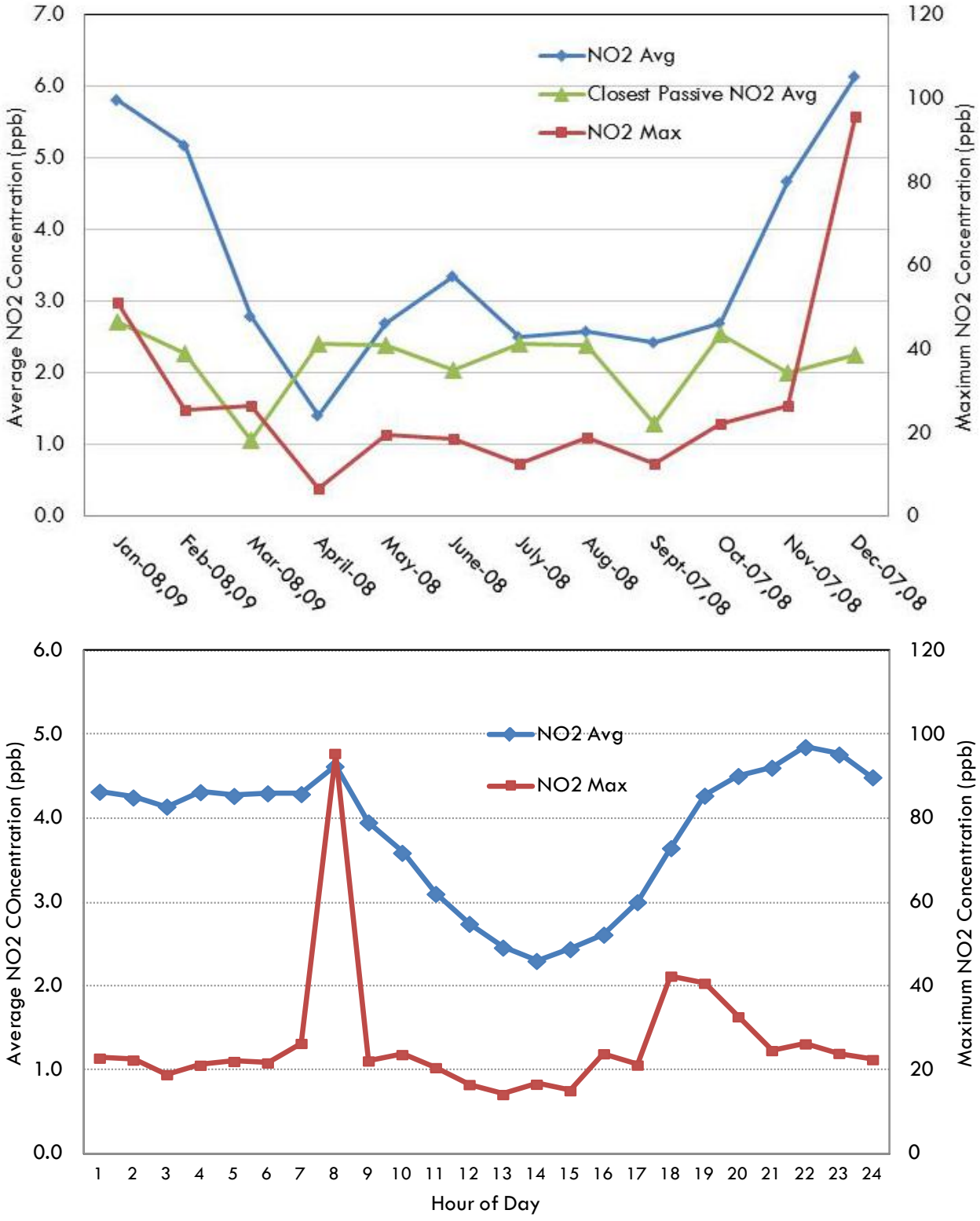

Figure 5.16 Maximum and Average NO_2 Measurements by Month and Hour of Day

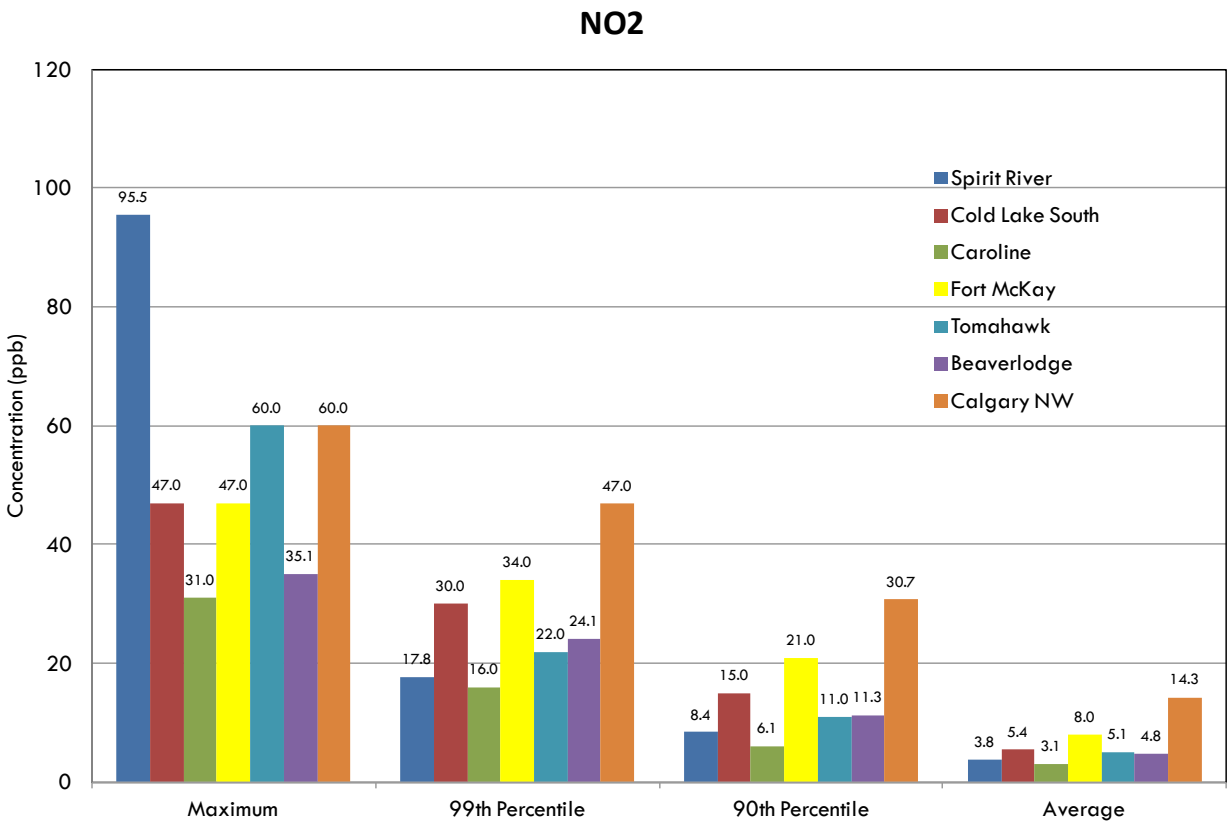

Figure 5.17 Comparison of NO_2 Measurements from other Continuous Monitoring Stations

5.5 Ozone

Ozone is a chemical whose effect on the environment is either beneficial or detrimental depending on where it occurs. Stratospheric ozone protects us from the sun's ultraviolet light, but can be toxic in the troposphere (atmospheric layer encompassing ground level). Ozone is a highly reactive, colourless gas. It has a sharp, clean odour that can often be detected around running electric motors, after lightning storms, and around new mown hay.

Ozone is not emitted by anthropogenic or natural processes. It is normally present in the troposphere as a result of naturally occurring photochemical and meteorological processes. Ground level ozone is formed through complex chemical reactions between precursor emissions of volatile organic compounds (VOCs) and NO_x in the presence of heat and sunlight. Combustion exhausts emit both VOCs and NO_x and in rural areas, trees and other vegetation naturally emit VOCs that can contribute to ozone formation. Changing weather patterns contribute to yearly differences in ozone concentrations from city to city. Ozone and the

precursor substances that cause ozone also can be transported into an area from pollution sources hundreds of miles upwind.

Extensive scientific studies indicate that there can be significant health and environmental effects associated with ozone. Potential short-term effects include pulmonary function reductions, increased airway sensitivities, and airway inflammation on which the 1-hour AAAQO for ozone is based. [8]

A summary of O_3 measurements are shown in Table 5.4 and the time series of measurements are shown in Figure 5.18. The measurements were below the 1-hour AAAQO in all instances., The 4th highest 8-hr daily average over the monitoring period is slightly greater than the CWS planning trigger of 58 ppb. The reasons for this high value were not investigated. The CWS criteria is based on 3 year averages and removes all elevated measurements due to natural events such as forest fires. The Spirit River monitor operated for only 18 months and any measurements that were influenced by natural sources have not been removed, and therefore, the results cannot be explicitly related to the CWS.

Figure 5.19 presents the frequency distribution of O_3 measurements by wind direction. Figure 5.20 presents the maximum and average O_3 measurements by wind direction. Although there is no significant bias of maximum and average values by wind direction, the most frequent O_3 concentrations above 60 ppb are occurring during winds from the north-northwest and south.

Figure 5.21 presents the maximum and average measured O_3 concentrations as a function of month and hour of day. The figures show a definite pattern of the highest average and maximum values in the spring and lowest in the fall. Also seen, is a typical diurnal pattern of O_3 where O_3 is decomposed to O_2 through a reaction with NO in the early morning and then created during the day in complex reactions with VOCs and NO_2 in the presence of sunlight. The figure shows that the average monthly concentrations are slightly lower than the measurements from the closest passive monitor.

Figure 5.22 provides a comparison of O_3 measurements from other monitoring stations in the province for the same time period. The figure shows that other O_3 levels at Spirit River were comparable to other areas in the province.

Figure 5.23 presents the diurnal relationships between NO, NO_2, and O_3 at the Spirit River monitoring station for the entire period, and for the months of December, April and August. The figures show the complex relationship between these pollutants that lead to O_3 formation. Although the formation of O_3 can be seen in all four figures, it is most pronounced in August which has the highest temperatures and sunlight.

The ambient O_3 data measured in Spirit River appears to adequately reflect the general rural setting. Although the data is showing ozone formation and decomposition due to NO_x and VOC emissions from the community and local roads is occurring, the levels are below the AAAQO..

[8] http://environment.gov.ab.ca/info/library/7808.pdf

Table 5.4 Summary of O_3 Measurements (ppb) at Spirit River Monitoring Station

1-hour AAAQO	82
Maximum 1-hour Measurement	65.57
99.9th Percentile Measurement	60.40
99th Percentile Measurement	52.74
90th Percentile Measurement	41.25
Median Measurement	27.02
Average Measurement	26.58
8-hour CWS Exceedance Trigger	65
8-hour CWS Planning Trigger	58
4th Highest Daily 8-hour Measurement[a]	58.1

a. This value was calculated for presentation purposes only and cannot be directly compared to the CWS

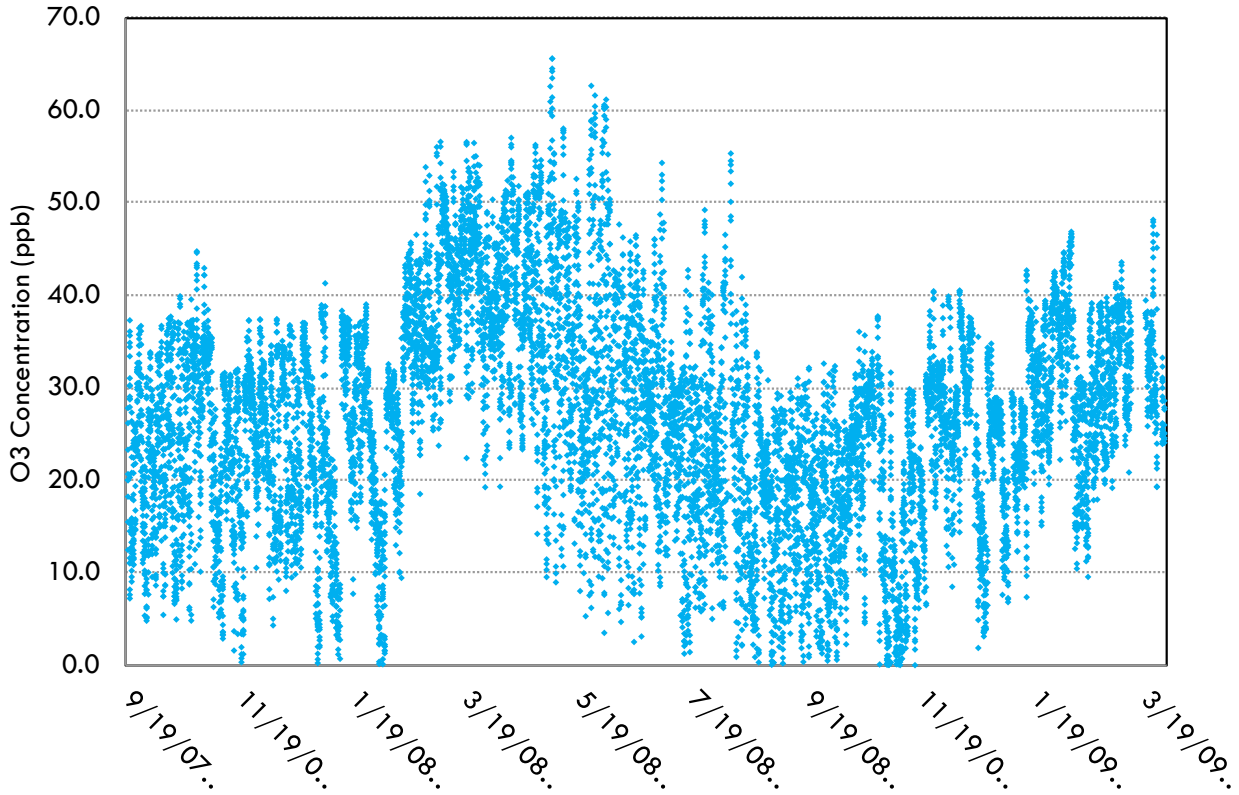

Figure 5.18 Time Series of the Spirit River O_3 Measurements (non-zero values)

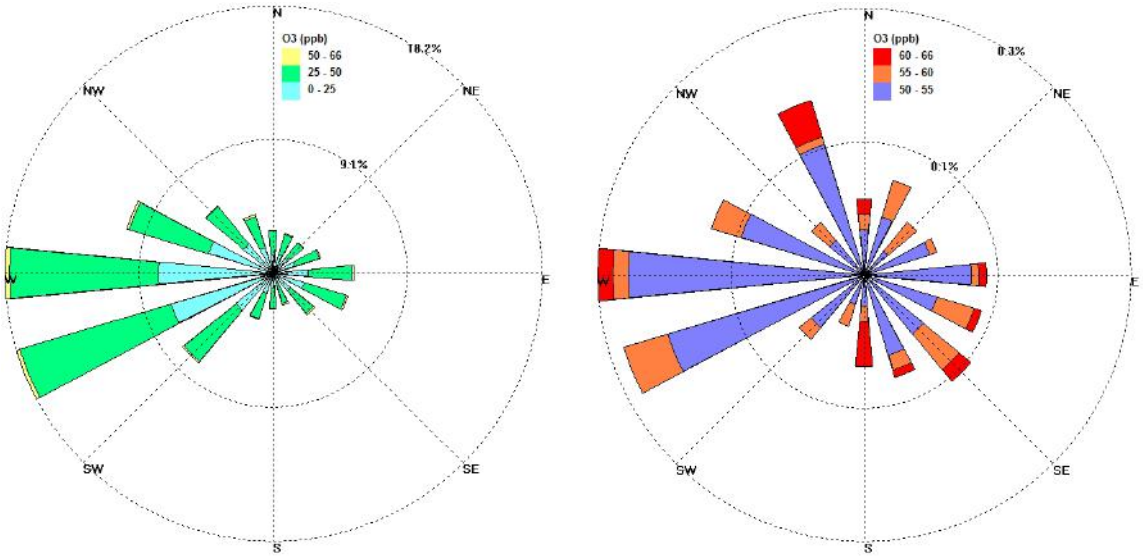

Figure 5.19 Frequency Distribution of O_3 Measurements by Wind Direction

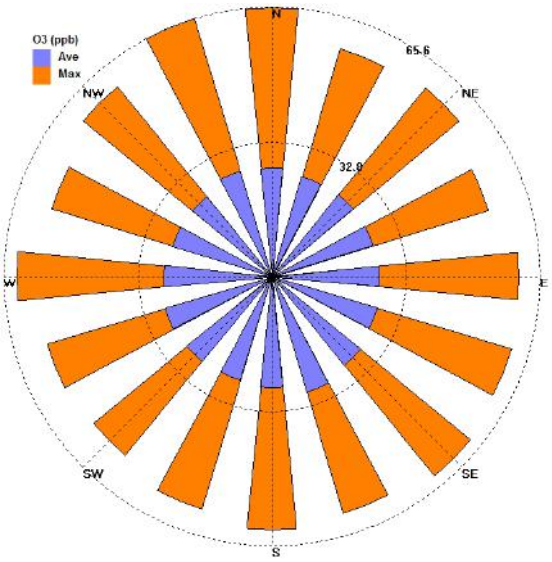

Figure 5.20 Maximum and Average O_3 Measurements by Wind Direction

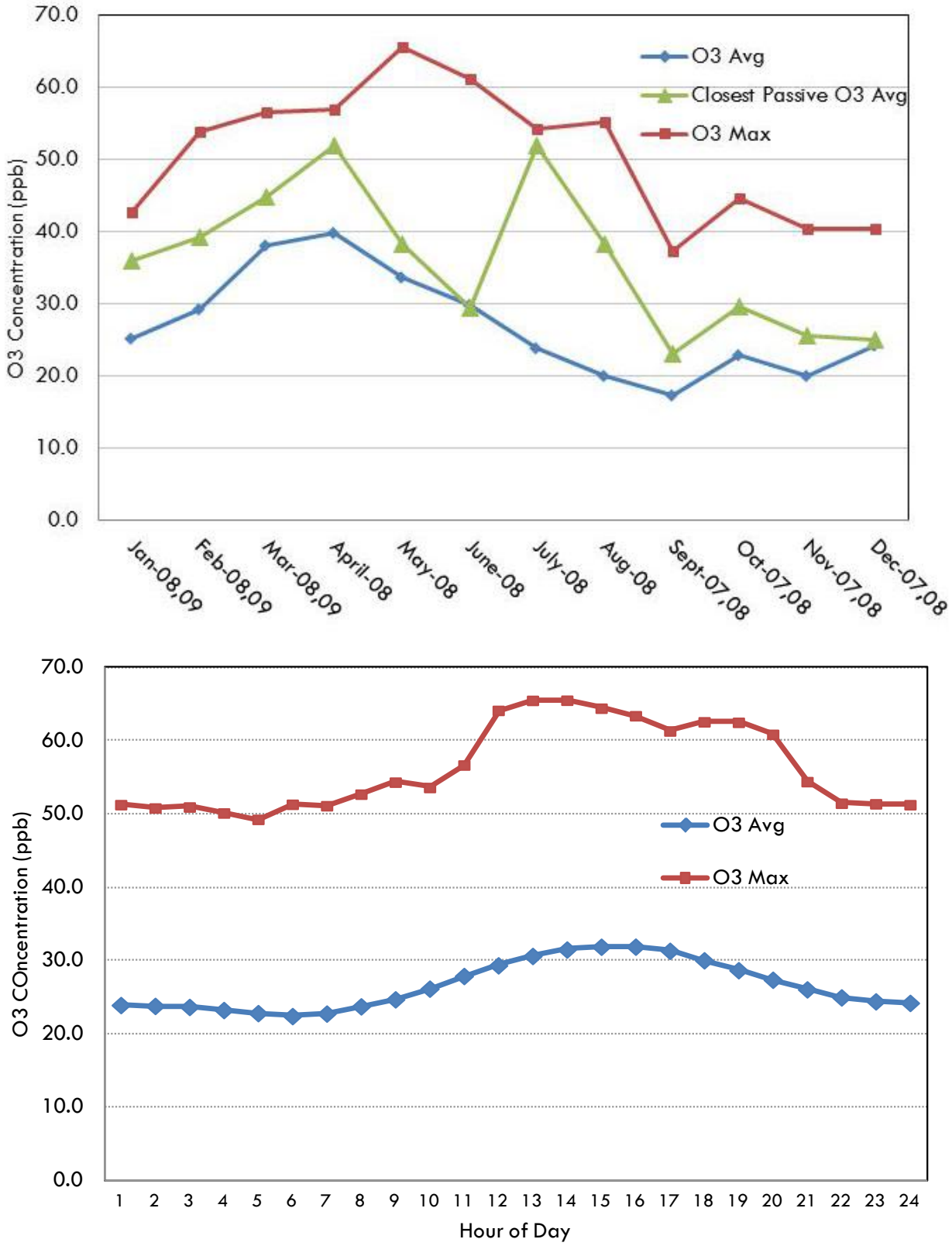

Figure 5.21 Maximum and Average O_3 Measurements by Month and Hour of Day

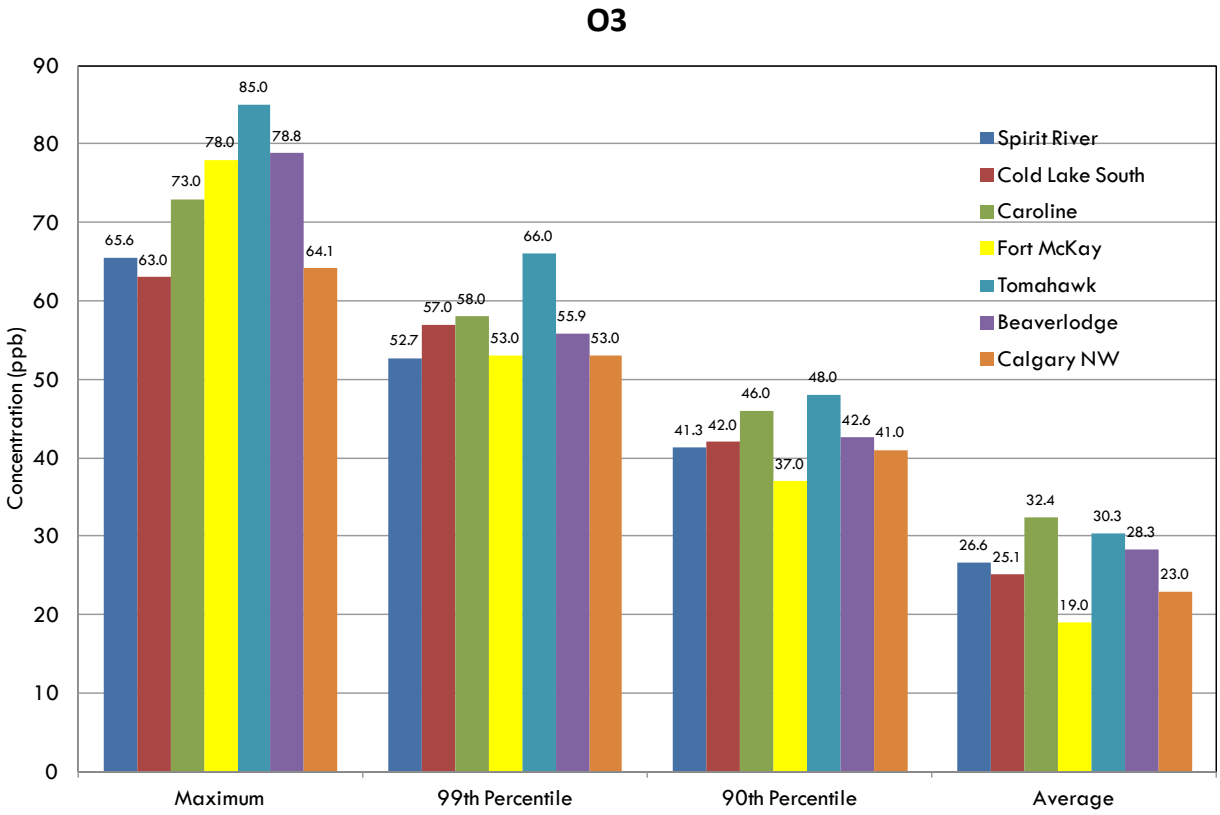

Figure 5.22 Comparison of O_3 Measurements from other Continuous Monitoring Stations

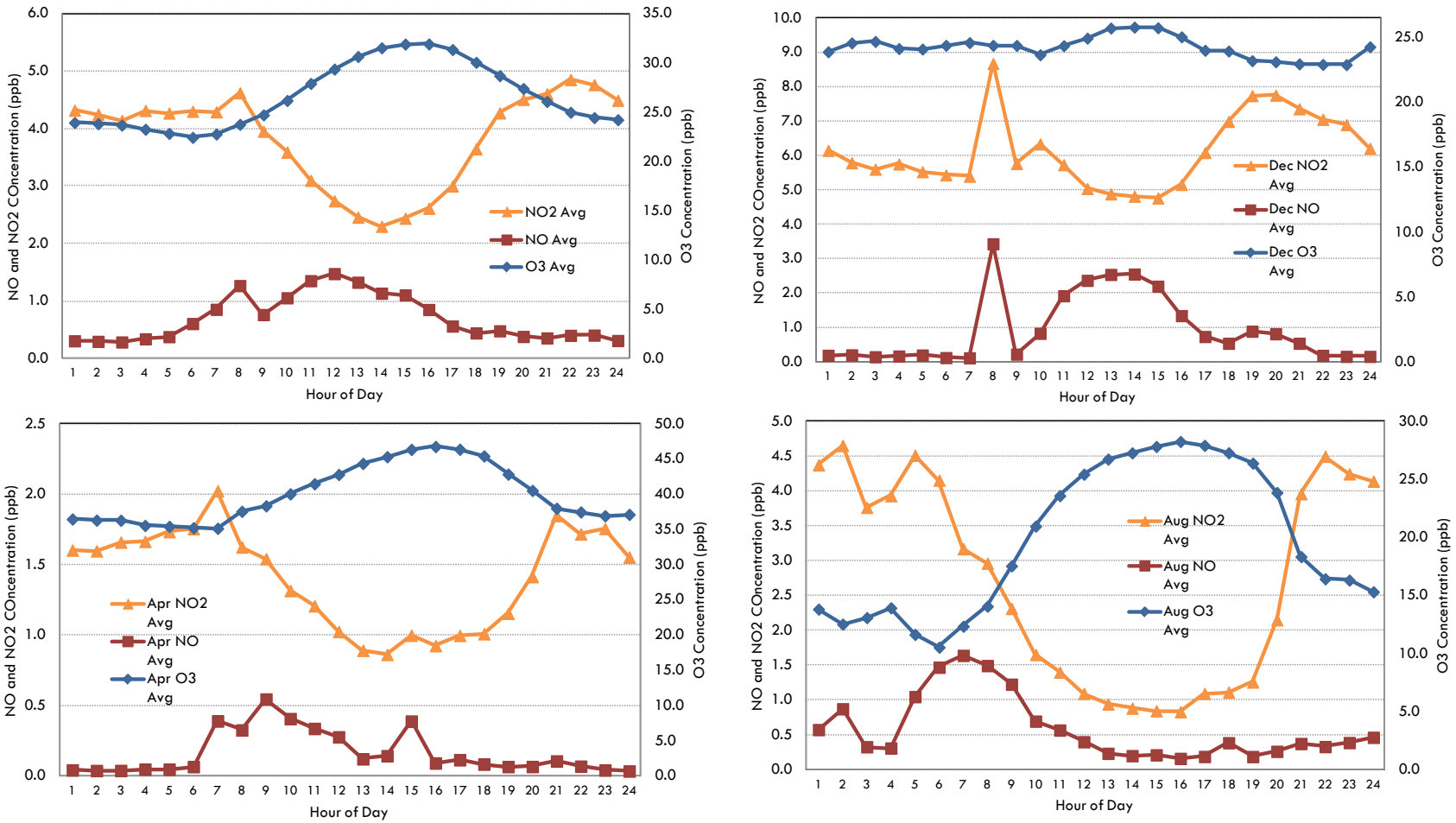

Figure 5.23 Diurnal Relationship between Measured O_3, NO, and NO_2 concentrations for entire period and selected months.

6. SUMMARY AND RECOMMENDATIONS

The monitoring data that PAZA collected through the Spirit River monitoring project suggests that the air quality in the area is relatively good. Measured concentrations of SO_2, NO_2, and O_3 were below the applicable or other representative AAAQOs. Diurnal profiles of O_3 and NO_2 measurements appear to show photo-chemical O_3 formation and decomposition.

TRS concentrations in excess of the representative AAAQO for two components of TRS (H_2S and CS_2) were measured infrequently. It is possible that the highest TRS measurements were influenced by an upset at an oil and gas facility but more analysis is required to positively determine that. Overall TRS averages were likely influenced by agriculture and municipal sources but further detailed analysis of local area activities could provide more definitive conclusions on source contributions.

The summary of the air quality monitoring data is limited to the parameters measured in this study. Air quality surrounding the Town of Spirit River may be affected by other compounds some of which PAZA was not equipped to measure such as volatile organic compounds (VOCs), ammonia or fine particulate matter.

Infrequent elevated TRS and O_3 concentrations measured during the monitoring survey do not necessarily indicate poor air quality in the area but do suggest that there are emissions sources in the area that can influence the quality of the local air from time to time. The Spirit River monitor operated for only 18 months and any measurements that were influenced by natural sources have not been removed, and therefore, the results cannot be explicitly related to the CWS for O_3.

It is recommended that PAZA look into the possible contributors of elevated TRS measurements and identify the appropriate jurisdiction to assist with source mitigation. If PAZA chooses to conduct additional monitoring in the Spirit River area, it is recommended to consider collecting air samples for analysis of speciated TRS, and consider passive hydrogen sulphide monitoring to determine trends.

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