

Peace Airshed Zone Association Ambient Air Monitoring Network Summary

Ambient Air Quality Monitoring Program

Monthly Report

February 2023

March 31, 2023

Alberta Environment and Parks 11th Floor, Oxbridge Place 9820-106 Street Edmonton Alberta T5K 2J6

Subject: Peace Airshed Zone Association (PAZA) February 2023 Ambient Air Quality Monitoring Report

Please find enclosed the PAZA Ambient Air Quality Monitoring Network Report for the month of February 2023.

The representative of the Person Responsible for this monitoring program is:

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This report was prepared by Dr. Kevin McCullum, P.Eng., and reviewed by Mandeep Dhaliwal.

PAZA has retained the services of WSP Canada Inc. to conduct continuous ambient monitoring and Dr. Kevin McCullum, P.Eng. to provide data validation and reporting.

This report is submitted by PAZA on behalf of the industrial member companies to satisfy the requirements of the facility Operating Approvals listed in Table A

The monthly summary report includes the operational summaries and hourly continuous monitoring and monthly passive results. The Milner station is being reported under the PAZA Monthly report.

Continuous Monitoring:

Eight (8) Stations including Henry Pirker (Grande Prairie), Dunes, Smoky Heights, Beaverlodge, Valleyview, Donnelly, Poplar-Portable and Milner. Detailed Summaries are included in the report.

Calibration and Data Submission:

Monthly report, hourly data and calibration reports for February 2023 were submitted to the ETS data system.

Company	Facility	LSD	EPEA Approval No.
Advantage Oil & Gas Ltd.	Glacier	05-02-076-13-W6	00262479-00-00
Alberta Power (2000) Ltd. (an ATCO company)	Sturgeon	SW-06-069-21-W5	00010283-02-02
ATCO Power Canada	Poplar Hill	11-19-073-08-W6	00067774-01-01
ATCO Power Canada	Valleyview	SW-06-069-21-W5	00147709-01-01
	Pouce Coupe	03-03-081-13-W6	00247673-00-00
AltaGas Ltd.	Ante Creek	02-26-068-25-W5	00266694-00-00
	Gordondale	02-26-068-25-W5	00287474-00-00
Apache Canada Ltd.	House Mountain	01-08-070-10-W5	00010137-02-02
Birchcliff Energy Ltd.	Pouce Coupe	03-22-078-12-W6	00252529-00-00
	Bonanza	11-25-081-11-W6	0000029-01-00
	Progress/Gordondale	01-01-077-10-W6	00010036-02-00
Canadian Natural	Gold Creek	13-26-067-05-W6	00010446-02-00
Resources Limited	Teepee Creek	SE-2-074-04-W6	00001635-02-00
	Sturgeon/Valleyview	02-02-069-22-W5	00001633-02-00
Canfor Forest Products	Grande Prairie	SW-23-071-06-W6	00152645-01-00
Conocophillips Canada Energy Partnership	Wembley	06-19-073-08-W6	00000212-01-00
Encana Corporation	Sexsmith	04-08-075-07-W6	00010002-01-00
Enerplus Resources	Pouce Coupe	SW-06-069-21-W5	00001464-02-03
Exshaw Oil Corporation	Spirit River	03-10-077-07-W6	00344521-00-00
Grande Prairie Generation Inc.	Northern Prairie Power Project	04-19-073-08-W6	00238762-00-00
Inception Exploration Ltd.	Gold Creek	03-26-069-05-W6	00335317-00-02
KANATA Energy Group Ltd.	Valhalla	13-21-076-09-W6	00017620-02-02
	Eaglesham	01-25-076-01-W6	00241532-00-00
	Kakut	14-12-075-03-W6	00248469-00-00
Long Run Exploration	Donnelly	06-01-077-21-W5	0000087-02-00
	Puskwaskau	03-26-074-01-W6	00017524-01-00
Longview Oil Corp.	Sunset House	06-22-070-20-W5	00138884-01-00
Milner Power Limited Partnership	H.R. Milner thermal electric power plant	SE-15-058-08-W6	00009814-03-03
•	Fourth Creek	16-11-082-09-W6	00000263-01-00
NorthRiver Midstream Inc.	Gordondale	11-26-079-09-W6	00011495-01-01
	Pouce Coupe/Bonanza	03-23-080-13-W6	00070203-01-01
	Tangent	13-29-080-23-W5	00001746-02-00
Penn West Petroleum Ltd.	Pouce Coupe	16-07-078-11-W6	00000614-01-00
Datas D	Rycroft	08-25-077-06-W6	00011351-02-00
Petrus Resources	Spirit River	08-34-077-06-W6	00011096-02-00
Strathcona Resources Ltd.	Jayar Sour Gas Processing Plant	06-08-062-03 W6	03612040-00-00
Suncor Energy Inc.	Progress	07-22-078-09-W6	00011428-02-00
Tidewater Midstream and Infrastructure Ltd.	Pipestone Sour Gas Plant	NW-35-70-9 W6	00403309-00-00
Veresen Energy	Hythe Brainard	11-18-074-12-W6	00010910-02-00
Weyerhaeuser Canada	Grande Prairie Pulp and Wood Plant	01-14-070-05-W6	00000113-02-00

Table A. PAZA members with Facility Operating Approvals

Concentrations in excess of the Clean Air (Maximum Levels) Regulation:

There was one dustfall readings above the AAAQG

 Wanyandie site at 55.1 mg/100cm²/30day which is greater than the residential / recreational level of 53 mg/100cm²/30day (reference number 410877)

Operational times less than 90 percent:

Poplar CH4/NMHC are not in operation. All other instruments were in operation >90% during the month.

Air Incidents

None were reported.

Deviations from Authorized Monitoring Methods

None were reported.

Passive Monitoring

- 49 Stations throughout the PAZA zone
 - Passive sample analyses were performed by Bureau Veritas Laboratories
- There were 17 duplicates sampled in the month of February.
- Seven SO₂ duplicates located at Pinto Creek, Bay Tree, Peavine, Guy, Duvernay 4, Jayar2 14-8, Milner Wanyandie; RPD ranging from 0% to 22% (no fails)
- One O₃ duplicate located at Bay Tree; RPD 6% (no fails)
- Six NO₂ duplicates at Gold Creek, Kinuso, Boone Creek, Little Smoky, Jayar5 Camp, Milner Powerline; RPD ranging from 0% to 30% (no fails)
- Three H₂S duplicates, Duvernay 4, Girouxville 4, Jayar1 Plant; RPD 12% to 24% (no fails)
- There were no exceedances of the AAAQOs for all monitored parameters at any of the passive monitoring stations during this month.

Dustfall Monitoring

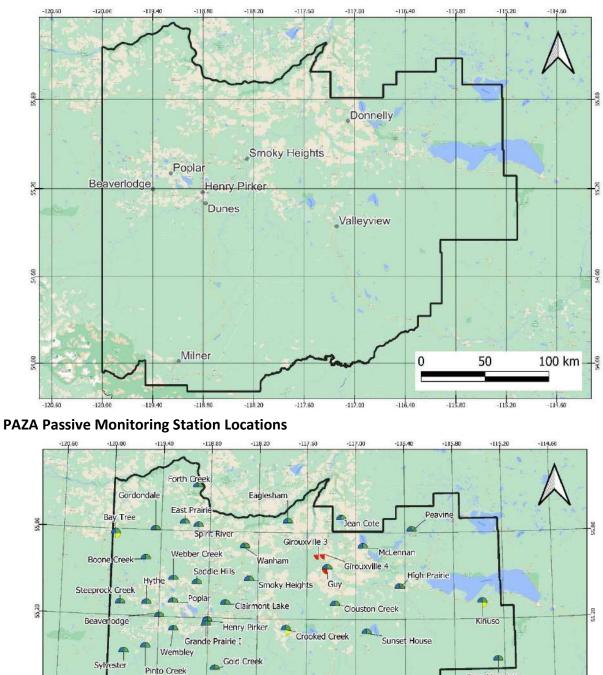
- Five Stations collected Total Dustfall and Fixed Dustfall
- There was one duplicate sampled collected for each in the month of February.
 O RPD ranged from 45% to 55%, with the total dustfall duplicate failing
- Total dustfall ranged from 0.2 (suspicious low value) to 82.6 mg/100cm²/30day.
- There was one reading above the AAAQG during the month.
 - Wanyandie site at 55.1 > 53 mg/100cm²/30day, reference number 410877

I certify that I have reviewed and verified this report and that the information is complete, accurate and representative of the monitoring results, reporting timeframe and the specified analysis, summarization, and reporting requirements.

Mandeep Dhaliwal, B.Sc., P.Chem. Program Manager

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PAZA Continuous Monitoring Station Locations



54,60

54,00

-120.60

Deer Mountain

Legend

SO2 Pass

H2S Pass 🧃

75

-115.20

D

0

100 km

-114.60

NO2 Pass

O3 Pass

Dustfall

50

25

-115.80

0

-116.40

-117.60

Little Smoky

Duvernay 3

Duvernay 4

Duvernay 1

Duvernay 2

-117.00

Jayar5 Camp

Jayar2 14-8

Jayar3 Bone Yard

-118.20

Jayar4 7-8 or 8-8 Pad

Jayar1 Plant

Wanyandie

-118.80

Waste Pond

Pipeline

Ambient Traile

120.00

Powerline

-119.40

Bride

1 February Monthly Station Summaries

The following summaries are for the equipment and data results from the continuous ambient monitoring network

1.1 Beaverlodge Air Monitoring Station

	February					1-1	hour		24-hour			Excee	dance		Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objectiv	e Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
NO (ppb)	1.2	0.0	95.1%	100.0%	29.1	0.54	Feb-15 10:00	9.2		Feb-15	8		3	55	Feb 07, 2023
NO ₂ (ppb)	5.7	0.3	95.1%	100.0%	38.5	159	Feb-23 11:00	20.1	-	Feb-15	0	-		-	Feb 07, 2023
NO _x (ppb)	6.9	0.3	95.1%	100.0%	53.2	-	Feb-23 11:00	29.3	-	Feb-15	-	-	-	-	Feb 07, 2023
O₃ (ppb)	32.6	0.8	95.2%	100.0%	44.7	76	Feb-12 23:00	41.7	-	Feb-11	0	-	2		Feb 07, 2023
PM2.5 (µg/m ⁵)	2.5	0.0	99.9%	100.0%	19.3	80	Feb-02 02:00	9.7	29	Feb-02	0	-	0	5	Feb 08, 2023
SO ₂ (ppb)	1.3	0.0	94.5%	99.3%	20.0	172	Feb-25 15:00	4.4	48	Feb-02	0		0	0	Feb 08, 2023
	Average	Minimum	Valid	Operational	Maximum		43		-13	13	8 0 8	2 5	0 8		
Temp (°C)	-7.3	-32.0	100.0%	100.0%	7.2		Note: Valid h	ours must	be greater tha	n 75%	i i				
RH (%)	71.8	42.2	100.0%	100.0%	94.5		Operati	onal hour	s must be grea	ter than 90%					
WS (km/hr)	11.3	0.3	100.0%	100.0%	50.1		βî.				8				
WD (deg)	272	1.0	100.0%	100.0%	359.4		Average Wind Dire	ction	272	W					

Parameter	Make	Model	Equipment summary
NO/NO ₂ /NO _X	Thermo	42i	No Operational issues noted
O ₃	Thermo	49iQ	No Operational issues noted
PM _{2.5}	Sharp	5030	No Operational issues noted
SO ₂	Thermo	43i-TLE	Perm tube failure, manual high point checks conducted Feb 23 + Feb 27, 5 hrs maintenance
Met Equip	MetOne	50.5	No Operational issues noted

1.2 Dunes Air Monitoring Station

PAZA - February 2023 Dunes Station Report

	February					1-h	our		24-hour		1	Excee	dance		Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objective	Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
PM _{2.5} (µg/m³)	3.0	0.0	98.2%	98.5%	57.2	80	Feb-01 07:00	9.4	29	Feb-01	0	-	0	5	Feb-09-2023
SO ₂ (ppb)	0.4	0.0	95.4%	100.0%	8.1	172	Feb-14 11:00	1.1	48	Feb-14	0	-	0	0	Feb-09-2023
TRS (ppb)	0.3	0.0	95.2%	100.0%	5.8	-	Feb-04 21:00	1.3	-	Feb-04	-	-	-		Feb-09-2023
	Average	Minimum	Valid	Operational	Maximum		929 97. (2):				900	0 0			
Temp (°C)	-7.5	-33.0	100.0%	100.0%	10.2		Note: Valid ho	ours must	be greater tha	n 75%					
RH (%)	70.9	35.3	100.0%	100.0%	96.4		Operati	onal hours	s must be grea	ter than 90%					
WS (km/hr)	4.3	0.1	100.0%	100.0%	15.1		.5	anananananan			NA Not				
WD (deg)	310	0.2	100.0%	100.0%	359.9		Average Wind Dire	ction	310	NW					

Update Summary:	3		
Parameter	Make	Model	Equipment summary
PM _{2.5}	Thermo	TEOM AB	Feb 27 pump failure resulted in 10hrs of data removed
SO ₂	TECO	43i	No Operational issues noted
TRS	TECO	43C	No Operational issues noted
Met Equip	Gil/RMYoung	MetPak/RMY86004	No Operational issues noted

1.3 Grande Prairie - Henry Pirker Air Monitoring Station

	February					1-h	our	8	-hour / 24-ho	our		Excee	dance		Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objective	Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
NO (ppb)	10.6	0.0	94.9%	100.0%	231.5	0.24	Feb-03 11:00	90.2		Feb-03				5	Feb 06, 2023
NO ₂ (ppb)	15.4	1.7	94.9%	100.0%	72.9	159	Feb-03 11:00	49.0	-	Feb-03	0				Feb 06, 2023
NO _x (ppb)	26.0	1.7	94.9%	100.0%	304.8	-	Feb-03 11:00	139.6	-	Feb-03	-	-	-	-	Feb 06, 2023
O3 (ppb)	24.7	0.4	95.2%	100.0%	44.4	76	Feb-13 00:00	36.1	-	Feb-11	0	-	-	-	Feb 06, 2023
PM2.5 (µg/m3)	5.4	0.2	99.9%	100.0%	31.3	80	Feb-03 15:00	19.0	29	Feb-03	0	=	0	s	Feb 21, 2023
SO ₂ (ppb)	0.4	0.0	95.1%	100.0%	7.5	172	Feb-24 09:00	1.2	48	Feb-17	0		0	0	Feb 06, 2023
H ₂ S (ppb)	0.3	0.0	95.2%	100.0%	8.2	10	Feb-03 12:00	2.1	8	Feb-03	0	-	0	-	Feb 21, 2023
CH₄ (ppm)	2.1	1.9	86.5%	91.2%	3.7	-	Feb-04 05:00	2.4	-	Feb-04	-	-	2		Feb 02, 2023
THC (ppm)	2.1	1.9	86.5%	91.2%	3.7	025	Feb-04 05:00	2.5	a	Feb-04	2	-		s	Feb 02, 2023
NMHC (ppm)	0.0	0.0	86.5%	91.2%	0.7	-	Feb-04 17:00	0.1	0 0000000000000 -	Feb-10	-	-	-	-	Feb 02, 2023
CO (ppm)	0.2	0.1	95.2%	100.0%	1.4	13	Feb-03 11:00	0.7	5	Feb-03	0	0	2	÷.	Feb 02, 2023
	Average	Minimum	Valid	Operational	Maximum		929				51				
Temp (°C)	-7.3	-30.8	100.0%	100.0%	9.2		Note: Valid h	ours must	be greater tha	n 75%					
RH (%)	65.8	39.4	100.0%	100.0%	86.2		Operati	onal hours	s must be grea	ter than 90%	8				
SR (W/m²)	40.6	0.0	100.0%	100.0%	370.4		28				12 1				
WS (km/hr)	6.8	0.3	100.0%	100.0%	33.6										
WD (deg)	261	2.6	100.0%	100.0%	356.5		Average Wind Dire	ction	261	W					
	10 10 10 10 10 10 10 10 10 10 10 10 10 1		20202020		10 10 10 10 10 10 10 10 10 10 10 10 10 1			0.00.00.00.00.00							
Update Sumr	nary:														
Parameter	1	Make		Model	Equipmer	nt summa	ary								
NO/NO2/NOx		Thermo		421Q	No Opera	tional is	sues noted								
0-		TECO		491	No Opera	tional is	sues noted								

PAZA - February 2023 Henry Pirker Station Report

Parameter	Make	Model	Equipment summary
NO/NO ₂ /NO _X	Thermo	421Q	No Operational issues noted
O ₃	TECO	491	No Operational issues noted
PM _{2.5}	API	T640	No Operational issues noted
SO ₂	TEI	431-TLE	No Operational issues noted
H ₂ S	TEI	450i	No Operational issues noted
THC/CH ₄ /NMHC	TEI	55i	Removal cal Feb 2 - 3 (18hrs); replaced rotor & 4- way valve in zero generator; Data removed from span Feb 26 to cal Feb 27 (35hrs, 4hrs maintenance), replaced hydrogen and nitrogen & span gas
CO	TEI	48I-TLE	No Operational issues noted
Met Equip	MetOne	50.5	No Operational issues noted

1.4 Smoky Heights Air Monitoring Station

	February					1-h	our		24-hour			Excee	dance		Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objective	e Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
PM _{2.5} (µg/m³)	2.1	0.0	99.6%	100.0%	20.7	80	Feb-04 19:00	5.7	29	Feb-03	0		0	5	Feb 17, 2023
SO ₂ (ppb)	0.4	0.0	95.2%	100.0%	5.2	172	Feb-02 17:00	1.2	48	Feb-03	0	-	0	0	Feb 17, 2023
TRS (ppb)	0.2	0.0	95.2%	100.0%	1.5	-	Feb-08 07:00	0.5	-	Feb-08	-	-	-		Feb 17, 2023
	Average	Minimum	Valid	Operational	Maximum		908 900. (2):		10		en				5. I
Temp (°C)	-8.7	-30.1	100.0%	100.0%	6.6		Note: Valid ho	ours must	be greater tha	n 75%					
WS (km/hr)	12.4	0.3	100.0%	100.0%	45.7		Operati	onal hours	s must be grea	ter than 90%	3				
WD (deg)	272	0.3	100.0%	100.0%	359.8		Average Wind Dire	ction	272	WNW					

Update Summary:			
Parameter	Make	Model	Equipment summary
PM _{2.5}	Sharp	5030	No Operational issues noted
SO ₂	TECO	43i	No Operational issues noted
TRS	TEI	431 APSAA	No Operational issues noted
Met Equip	MetOne	50.5	No Operational issues noted

Valleyview Air Monitoring Station 1.5

	February					1-h	our		24-hour			Excee	dance	11 IA	Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objective	Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
SO ₂ (ppb)	0.2	0.0	88.3%	92.7%	3.0	172	Feb-22 15:00	0.4	48	Feb-24	0	-	0	0	Feb 24, 2023
H ₂ S (ppb)	0.2	0.0	88.0%	92.7%	0.6	10	Feb-15 04:00	0.4	3	Feb-22	0	-	0	-	Feb 24, 2023
	Average	Minimum	Valid	Operational	Maximum										
Temp (°C)	-7.8	-37.5	92.7%	92.7%	9.7		Note: Valid ho	ours must	be greater that	n 75%					
RH (%)	75.2	39.1	92.7%	92.7%	100.2		Operati	onal hours	must be grea	ter than 90%	6				
WS (km/hr)	4.5	0.1	92.7%	92.7%	19.1										
WD (deg)	264	0.3	92.7%	92.7%	359.8		Average Wind Dire	ction	264	NW					
Update Sum	lennin menintered			lun and an and a second		1									
Parameter		Mak	e	Mod	el	Equipme	ent summary								
SO2	· ····	TEI		43i-AF	SCB	Feb 12 -	14 communications	failure (75hrs remov	ed)		an a			
H₂S		TEI		4501-APHA	A/43C	Feb 12 -	14 communications	failure (75hrs remov	ed)					
Met Equip		RMYOL	ing	RMY86	004	Feb 12 -	14 communications	failure (75hrs remov	ed)					

PAZA - February 2023 Valleyview Station Report

Donnelly Air Monitoring Station 1.6

PAZA - February 2023 Donnelly Station Report

	February					1-h	our		24-hour			Excee	dance	N 18	Calibration
Parameter	Average	Minimum	Valid	Operational	Max	Objective	Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
SO ₂ (ppb)	0.2	0.0	95.1%	99.7%	1.4	172	Feb-24 22:00	0.7	48	Feb-24	0	-	0	0	Feb 14, 2023
H ₂ S (ppb)	0.1	0.0	95.1%	99.7%	0.3	10	Feb-17 04:00	0.2	3	Feb-15	0	-	0		Feb 14, 2023
	Average	Minimum	Valid	Operational	Maximum										
Temp (°C)	-9.1	-35.9	99.7%	99.7%	6.4		Note: Valid ho	ours must	be greater that	n 75%					
WS (km/hr)	10.7	0.1	99.7%	99.7%	41.8		Operati	onal hour	s must be grea	ter than 90%					
WD (deg)	216	0.1	99.7%	99.7%	359.9		Average Wind Dire	ction	216	SW	1				

Update Summary:

Parameter	Make	Model	Equipment summary
SO ₂	Teco	43i	Communication failure, Feb 05 (2hrs removed)
H2S	Thermo	45C	Communication failure, Feb 05 (2hrs removed)
Met Equip	RMYoung	5103	Communication failure, Feb 05 (2hrs removed)

Poplar Air Monitoring Station 1.7

	February				1-hour				24-hour			Excee	Calibration		
Parameter	Average	Minimum	Valid	Operational	Max	Objective	e Max Day and Tim	e Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
NO (ppb)	1.1	0.0	89.9%	94.9%	32.8	0.23	Feb-03 14:00	4.3	-	Feb-03			3	55	Feb 16, 2023
NO ₂ (ppb)	6.0	0.2	89.9%	94.9%	31.1	159	Feb-03 18:00	15.6	-	Feb-03	0			100000	Feb 16, 2023
NO _x (ppb)	7.1	0.4	89.9%	94.9%	64.0	-	Feb-03 14:00	20.1	-	Feb-03	-	-	-	-	Feb 16, 2023
O ₃ (ppb)	32.5	0.3	95.1%	99.7%	47.2	76	Feb-12 23:00	43.3	-	Feb-06	0		2		Feb 17, 2023
PM _{2.5} (µg/m³)	1.6	0.0	96.7%	97.2%	23.3	80	Feb-14 15:00	4.5	29	Feb-13	0	8	0	s	Feb 13, 2023
SO ₂ (ppb)	1.1	0.0	94.7%	99.7%	12.3	172	Feb-26 12:00	3.1	48	Feb-26	0		0	0	Feb 16, 2023
TRS (ppb)	0.4	0.0	90.2%	94.9%	2.4	-	Feb-03 20:00	0.9	-	Feb-03	-	-	-	-	Feb 13, 2023
CH4 (ppm)	(ppm) removed Dec 12, 2022														
THC (ppm)	2.4	2.0	94.7%	99.4%	3.6	023	Feb-03 20:00	2.7		Feb-03	8		5	5	Feb 14, 2023
NMHC (ppm)	removed D	ec 12, 2022				~~~~					8.010101	10000	100000	0.0.0.0-3	
	Average	Minimum	Valid	Operational	Maximum							а — э	a) 8	6 - 5X	
Temp (°C)	-9.1	-32.8	99.7%	99.7%	6.3		Note: Valid hours must be greater than 75%								
WS (km/hr)	12.7	0.2	99.7%	99.7%	50.2		Operational hours must be greater than 90%								
WD (deg)	277	1.4	99.7%	99.7%	358.8		Average Wind D	irection	277	W					

pdate Summary:							
arameter							

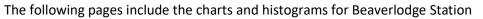
Parameter Make		Model	Equipment summary						
NO/NO ₂ /NO _X	TEI	42i	Feb 15 (2hrs removed); removal cal., rebuilt moly convertor, replaced silica scrubber, drier, swap charcoal in the flow pass canister; data flagged as invalid (22hrs) from span to maintenance (9hrs)						
O3	TEI	491	Feb 15 comm. Failure (2hrs removed)						
PM _{2.5}	Thermo	TEOM AB	Feb 15 comm. Failure (2hrs removed); Several periods of negative drift (17hrs removed)						
SO ₂	TEI	431	Feb 15 comm. Failure (2hrs removed)						
TRS	TEI 431		Feb 13-14 TRS removal calibration for repairs, replaced temp probe; data from last good span and install maintenance (28hrs removed, 4hrs maintenance); Feb 15 comm. Failure (2hrs removed)						
THC	TEI	55i / 51li-LT	CH4, NMHC not in service; Feb 15 comm. Failure (2hrs removed)						
Met Equip	MetOne	50.5	Feb 15 comm. Failure (2hrs removed)						

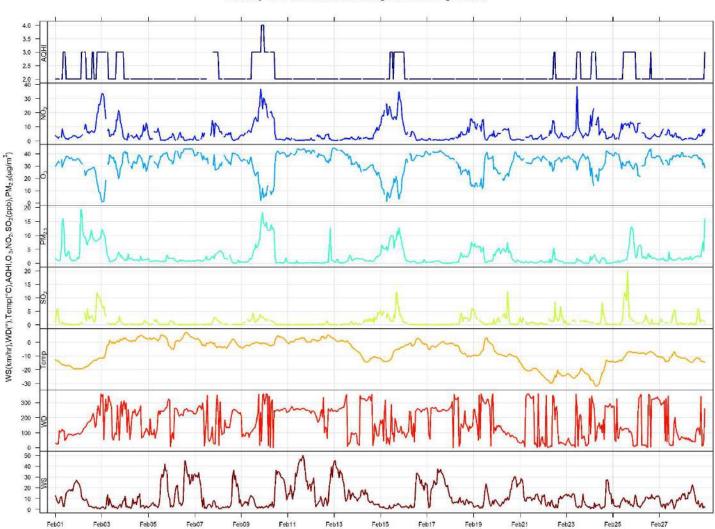
Milner Air Monitoring Station 1.8

	February				1-hour			24-hour				Excee	Calibration		
Parameter	Average	Minimum	Valid	Operational	Max	Objective	Max Day and Time	Max	Objective	Max Day	1hr	8hr	24hr	30d	Date
NO (ppb)	0.6	0.0	92.9%	97.5%	53.1	0.23	Feb-26 10:00	4.9	-	Feb-26	8			55	Feb 28, 2023
NO ₂ (ppb)	3.3	0.1	92.9%	97.5%	31.7	159	Feb-26 10:00	8.8	-	Feb-26	0	-	-		Feb 28, 2023
NO _x (ppb)	4.0	0.0	92.9%	97.5%	84.9	-	Feb-26 10:00	13.8	-	Feb-26	-	-	-	-	Feb 28, 2023
PM _{2.5} (µg/m³)	2.9	0.0	98.2%	99.1%	31.2	80	Feb-18 17:00	8.7	29	Feb-18	0		0	12	Feb 28, 2023
	Average	Minimum	Valid	Operational	Maximum										
	••••••••••••••••••••••••••••••••••••••						Note: Valid h	ours must	be greater tha	n 75%					
WS (km/hr)	11.5	0.1	100.0%	100.0%	34.5		Operational hours must be greater than 90% Average Wind Direction 275 W								
WD (deg)	275	4.4	100.0%	100.0%	357.6										
Update Sumn	nary:														
Parameter Make			Mod	el	Equipme	nt summary									
NO/NO ₂ /NO _x Thermo			42i		Removal cal failed so data to last good span removed (10hrs, 7hrs maintenance), eq. replacement										
PM _{2.5} TEOM				AB	8	Excessive	e <mark>drift, 6 hours of d</mark> a	ta <-3 ren	noved						
Met Equip MetOne 50.5					No Operational issues noted										

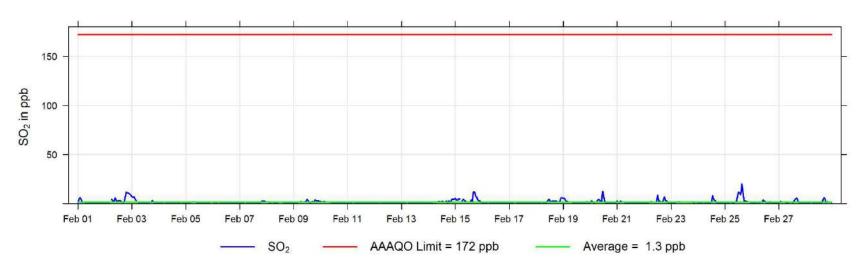
PAZA - February 2023 Milner Station Report

2 Beaverlodge Charts

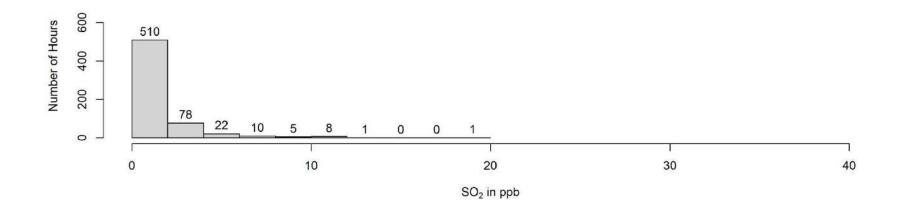


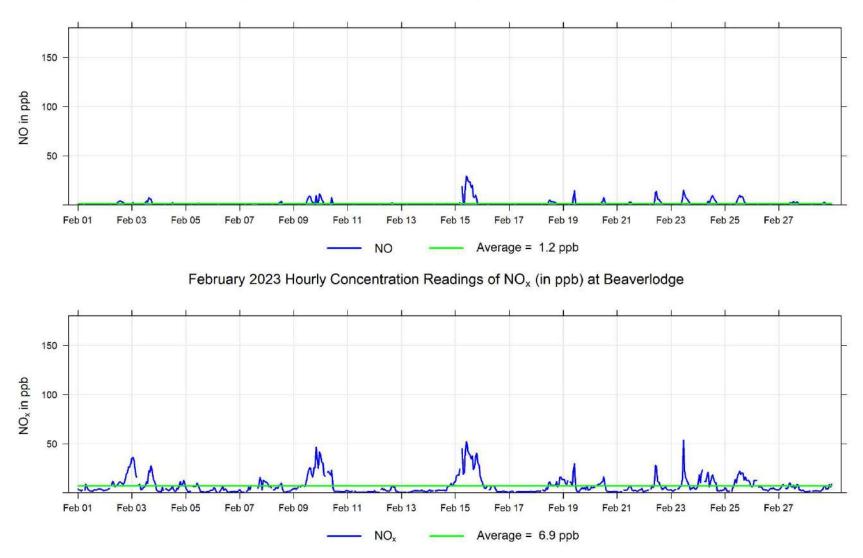


February 2023 Concentration Readings at Beaverlodge Station

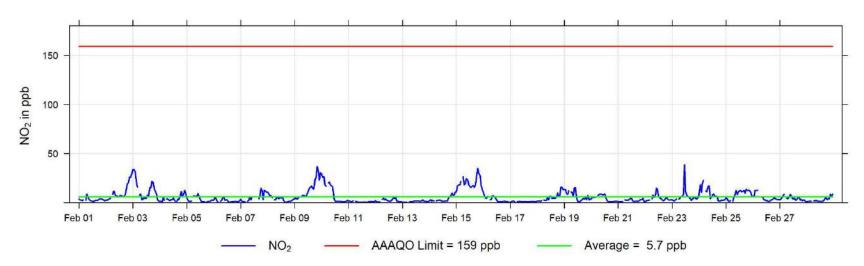




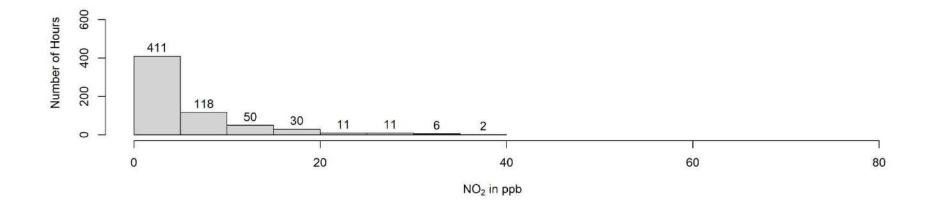


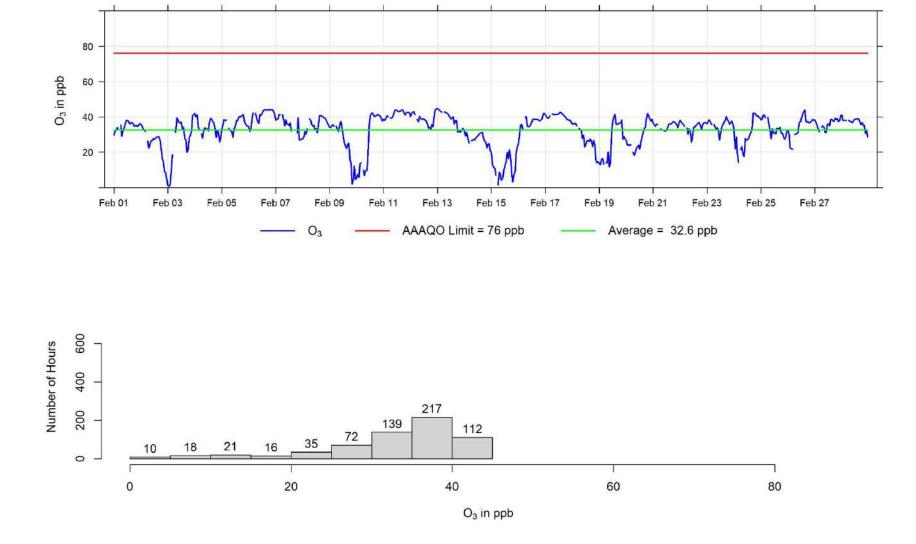


February 2023 Hourly Concentration Readings of NO (in ppb) at Beaverlodge

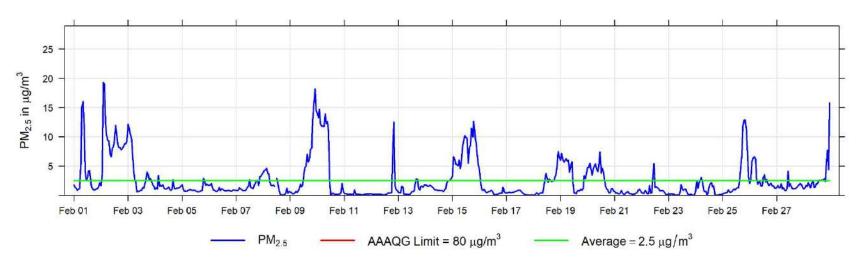




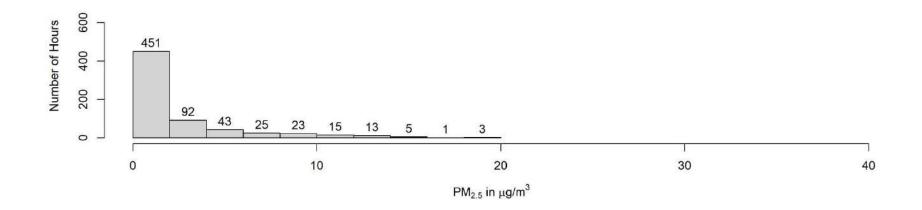


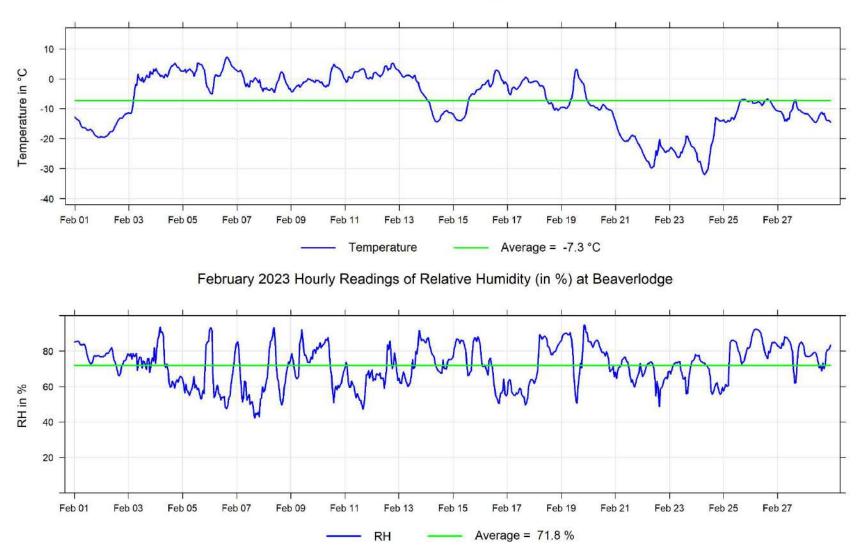


February 2023 Hourly Concentration Readings of O₃ (in ppb) at Beaverlodge

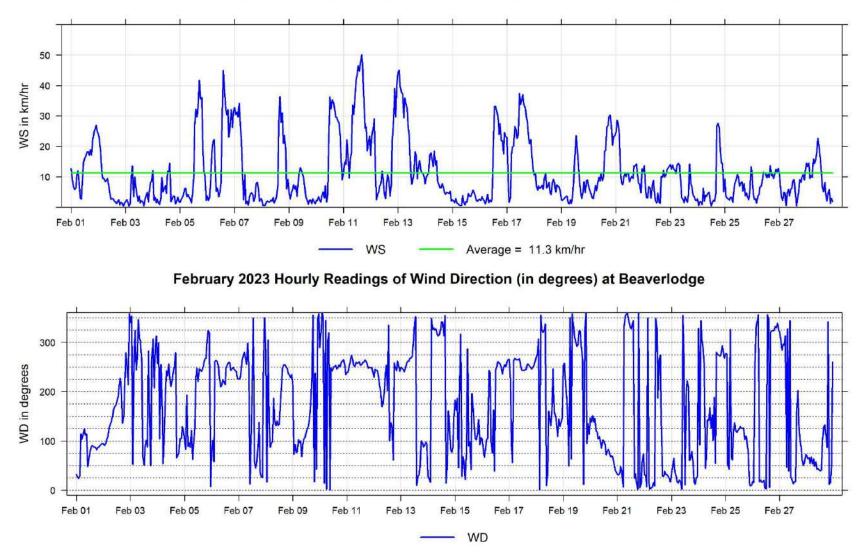


February 2023 Hourly Concentration Readings of $PM_{2.5}$ in $\mu g/m^3$ at Beaverlodge

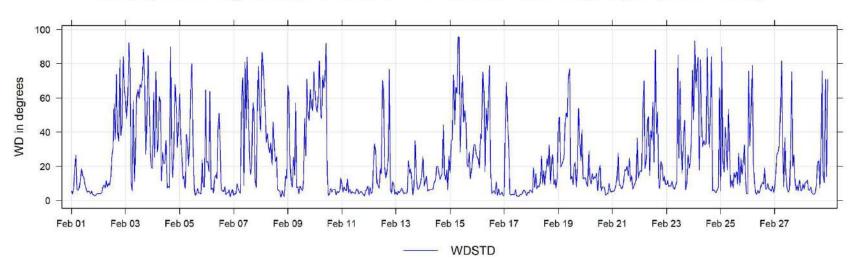




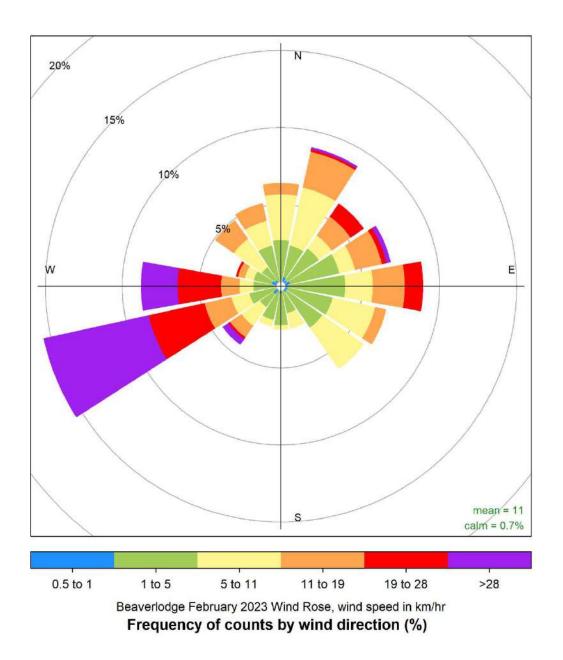
February 2023 Hourly Temperature Readings (in °C) at Beaverlodge



February 2023 Hourly Readings of Wind Speed (in km/hr) at Beaverlodge

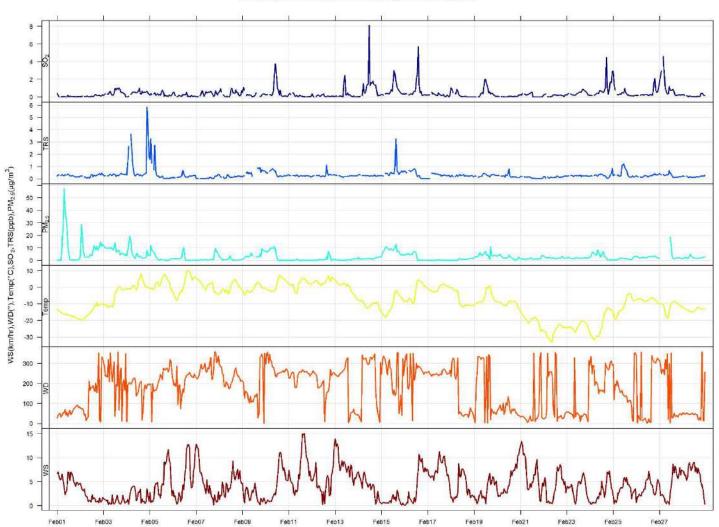


February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Beaverlodge

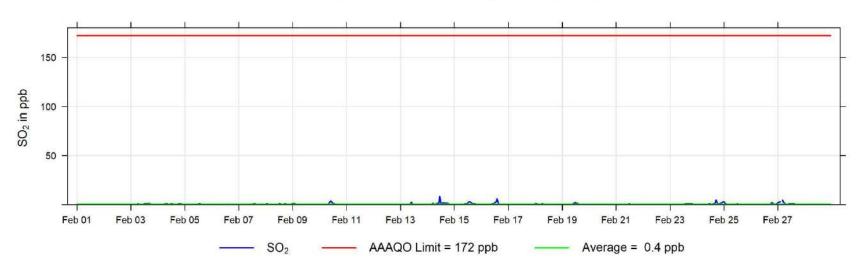


3 Dunes Charts

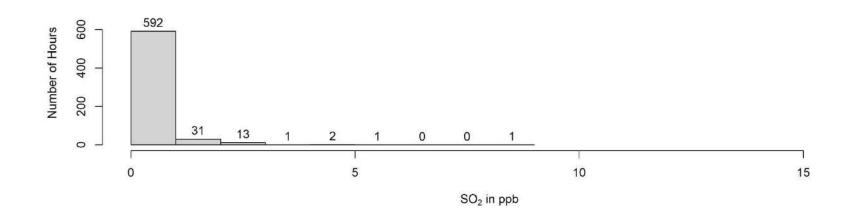
The following pages include the charts and histograms for Dunes Station

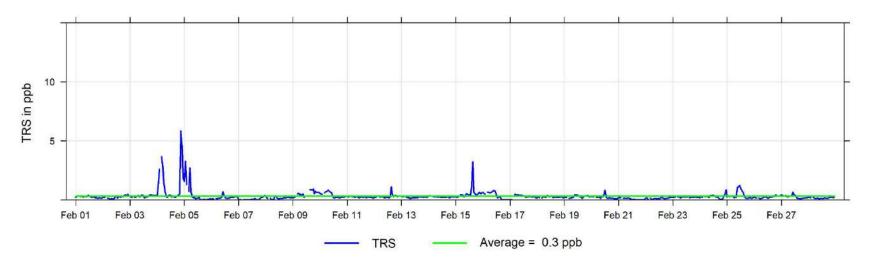


February 2023 Concentration Readings at Dunes Station

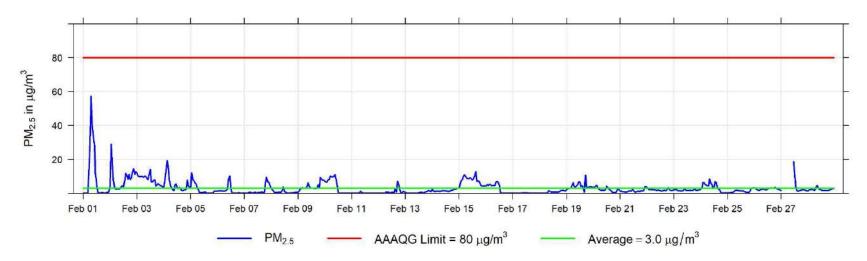


February 2023 Hourly Concentration Readings of SO₂ (in ppb) at Dunes

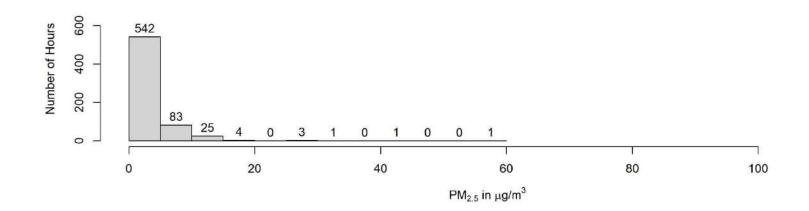


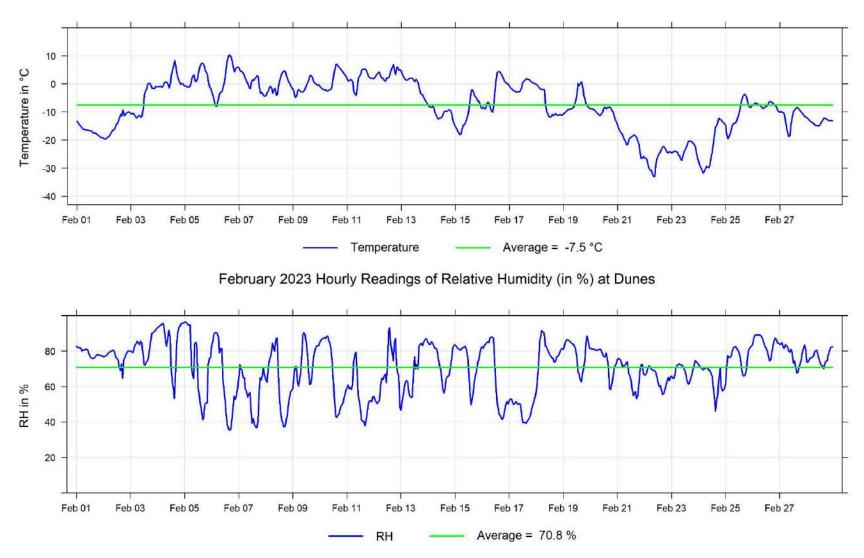


February 2023 Hourly Concentration Readings of TRS (in ppb) at Dunes

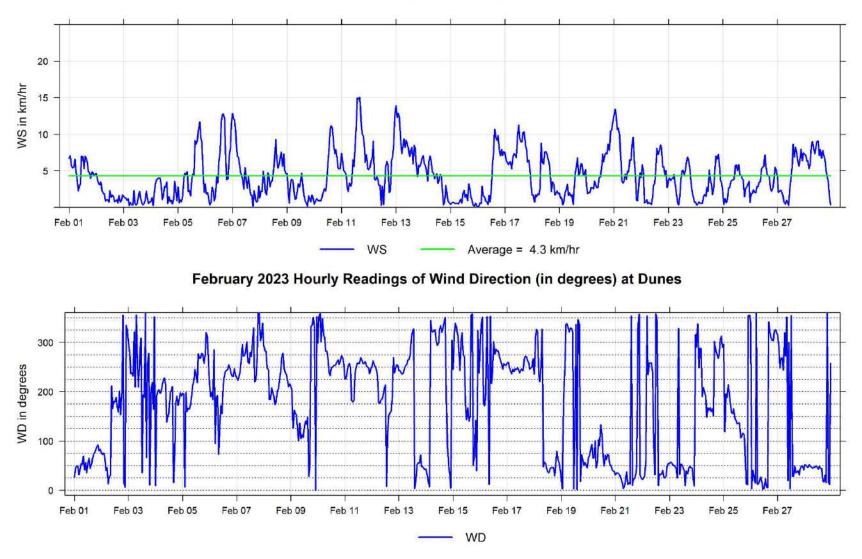




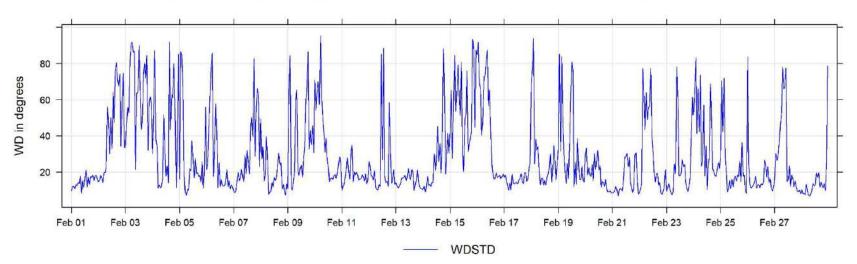




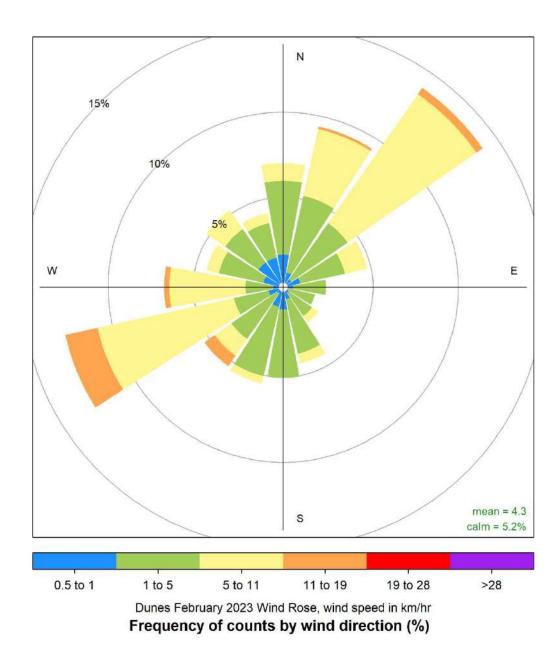
February 2023 Hourly Temperature Readings (in °C) at Dunes



February 2023 Hourly Readings of Wind Speed (in km/hr) at Dunes

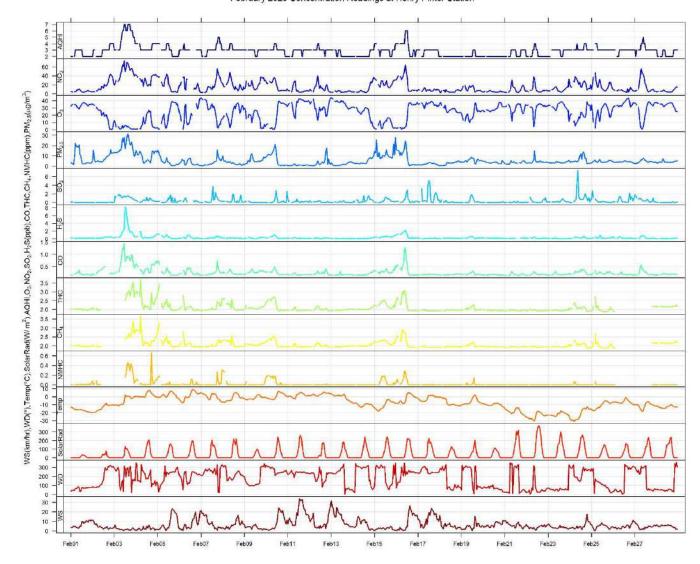


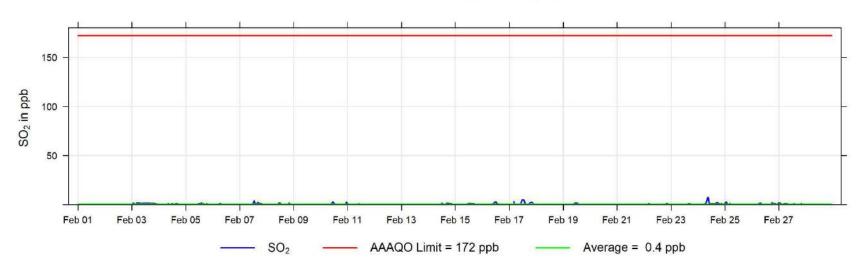
February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Dunes



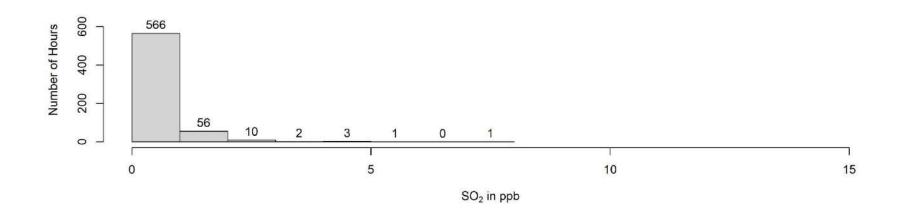
4 Grande Prairie - Henry Pirker Charts

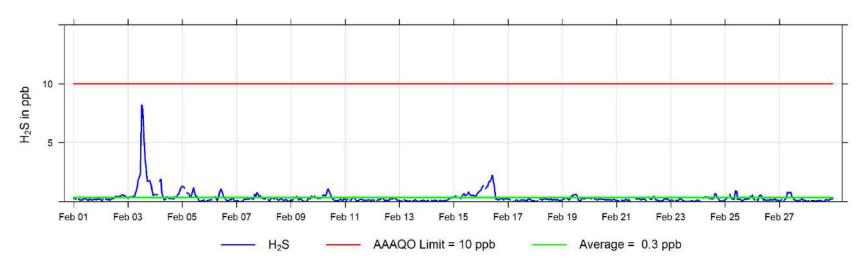
The following pages include the charts and histograms for Henry Pirker Station in Grande Prairie February 2023 Concentration Readings at Henry Pirker Station



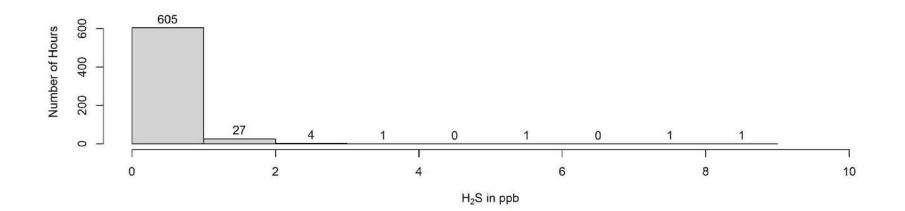


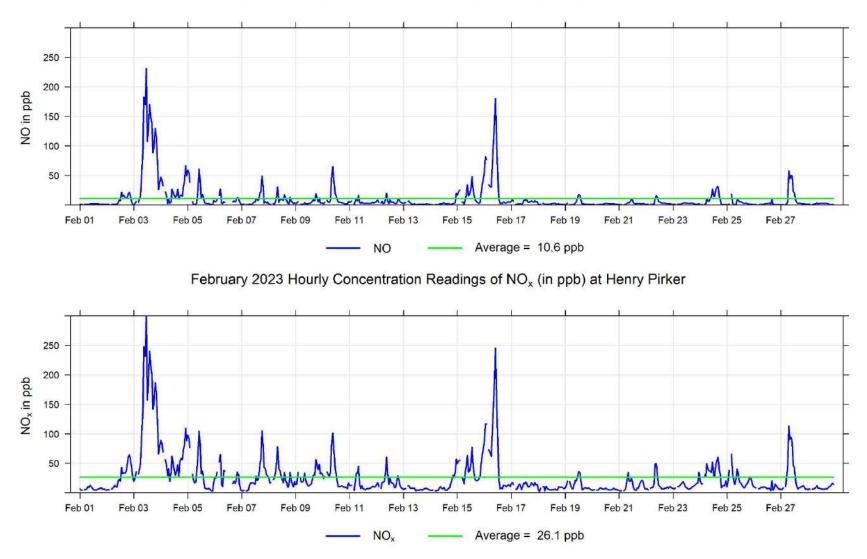
February 2023 Hourly Concentration Readings of SO₂ (in ppb) at Henry Pirker



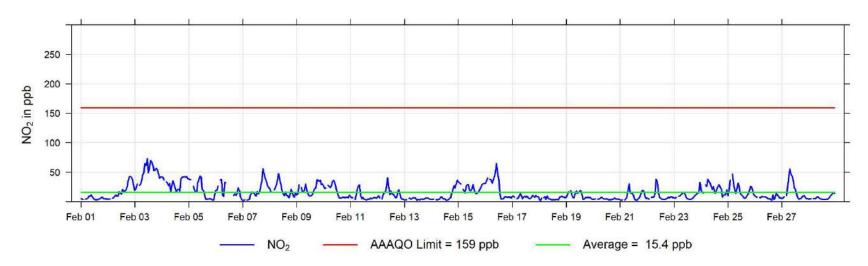




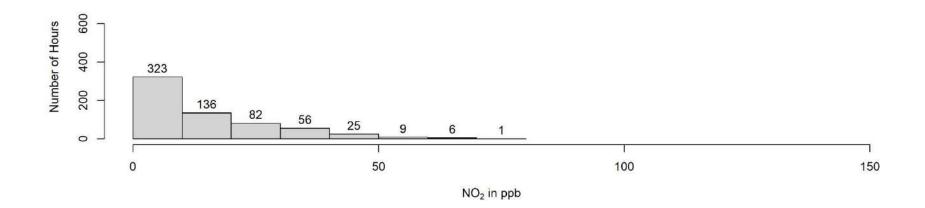


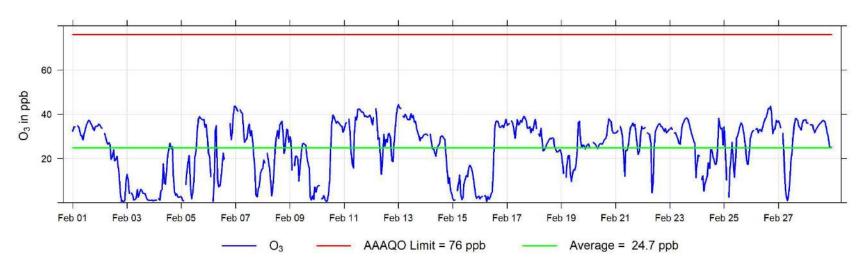


February 2023 Hourly Concentration Readings of NO (in ppb) at Henry Pirker

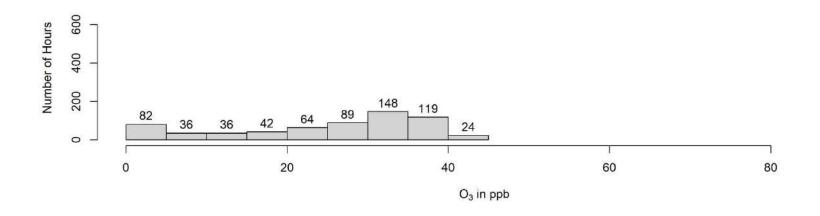


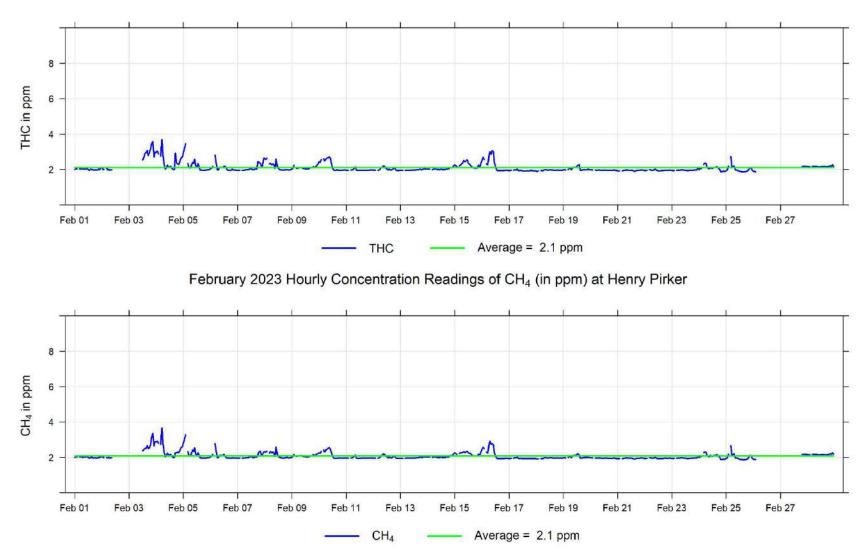
February 2023 Hourly Concentration Readings of NO2 (in ppb) at Henry Pirker



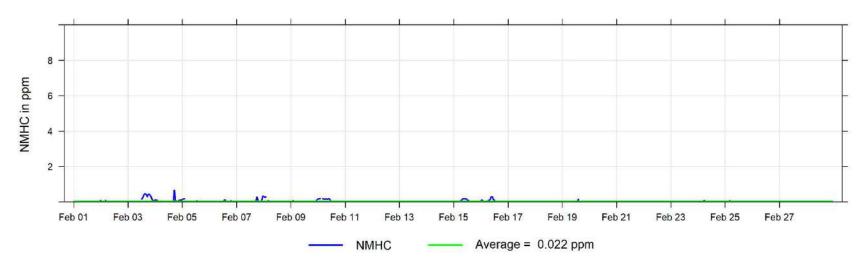


February 2023 Hourly Concentration Readings of O₃ (in ppb) at Henry Pirker

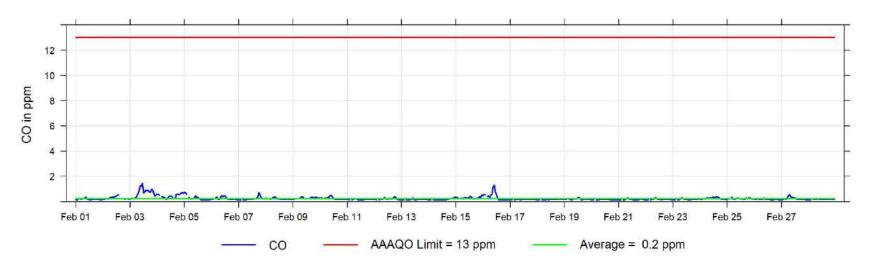




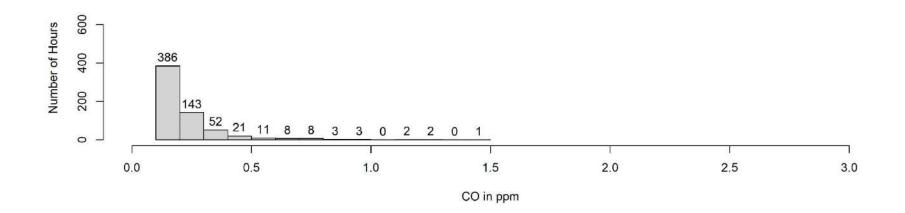
February 2023 Hourly Concentration Readings of THC (in ppm) at Henry Pirker

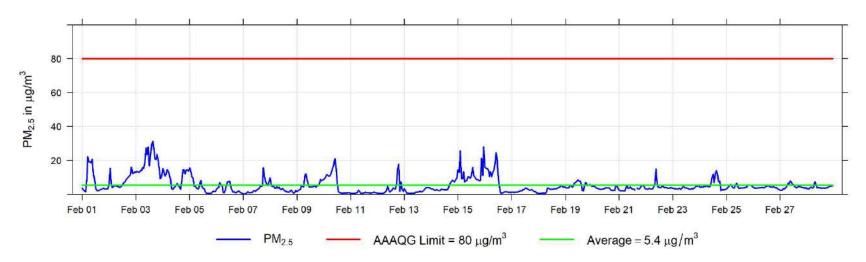


February 2023 Hourly Concentration Readings of NMHC (in ppm) at Henry Pirker

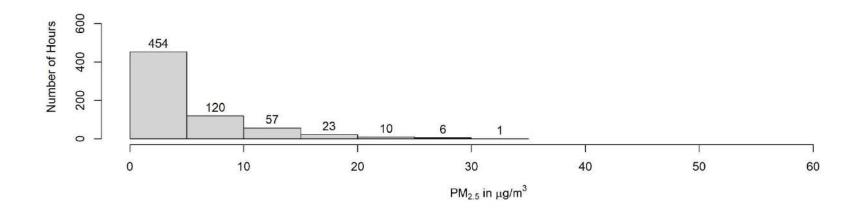


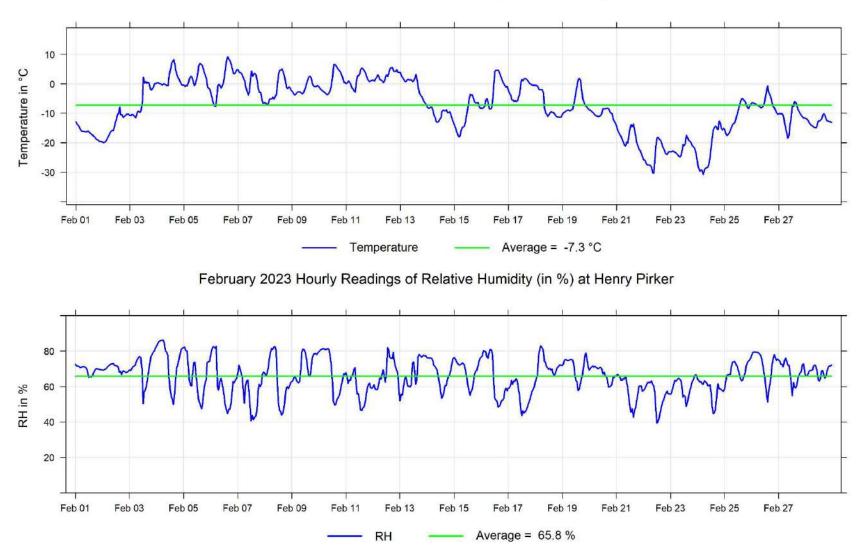
February 2023 Hourly Concentration Readings of CO (in ppm) at Henry Pirker



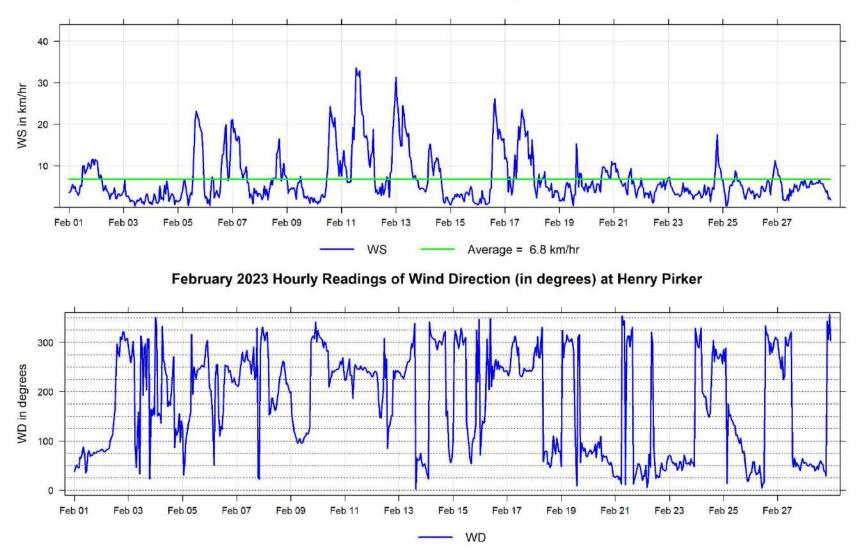


February 2023 Hourly Concentration Readings of $PM_{2.5}$ in $\mu g/m^3$ at Henry Pirker

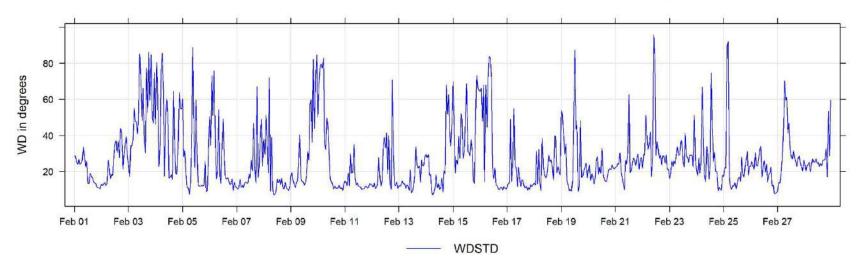




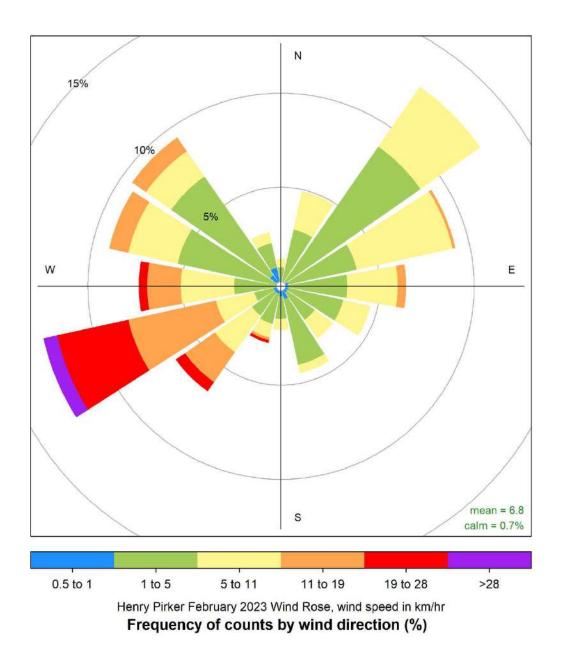
February 2023 Hourly Temperature Readings (in °C) at Henry Pirker



February 2023 Hourly Readings of Wind Speed (in km/hr) at Henry Pirker

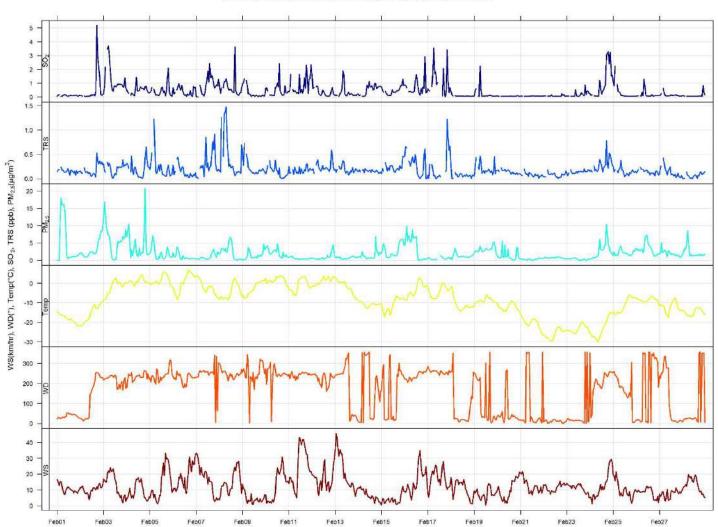


February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Henry Pirker

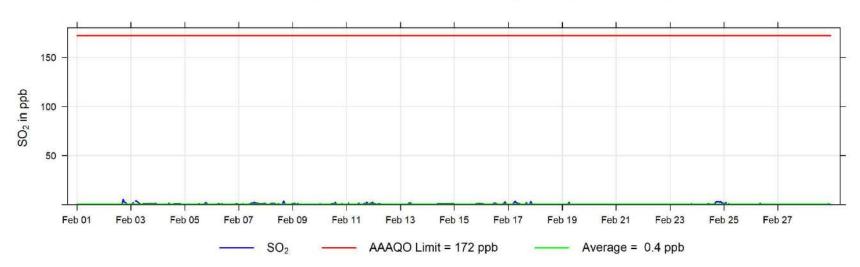


5 Smoky Heights Charts

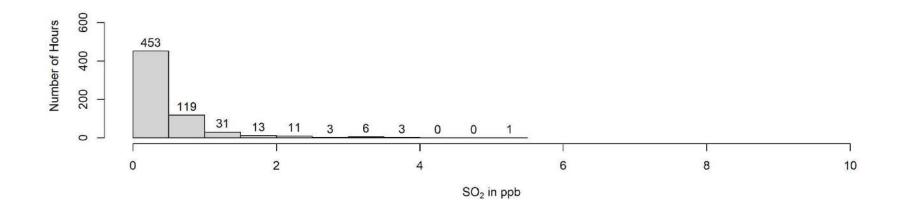
The following pages include the charts and histograms for Smoky Heights Station

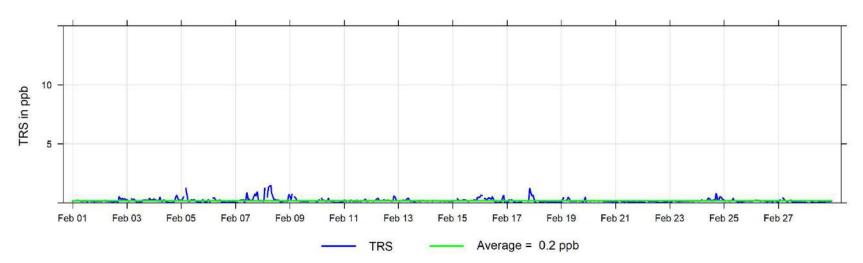


February 2023 Concentration Readings at Smoky Heights Station

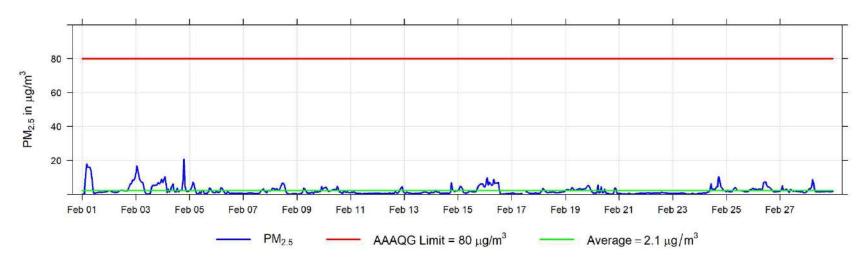




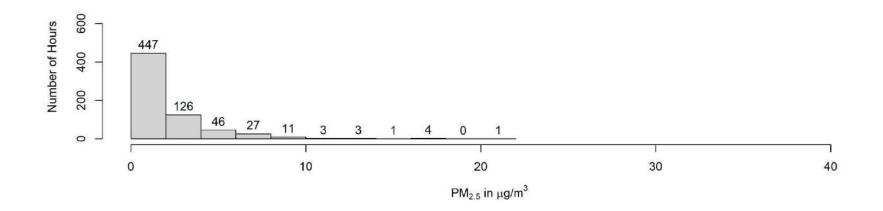


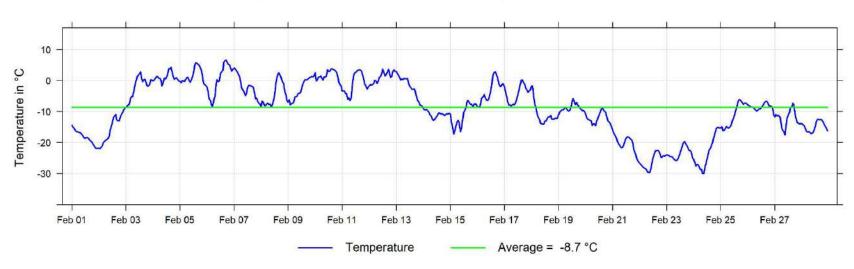


February 2023 Hourly Concentration Readings of TRS (in ppb) at Smoky Heights



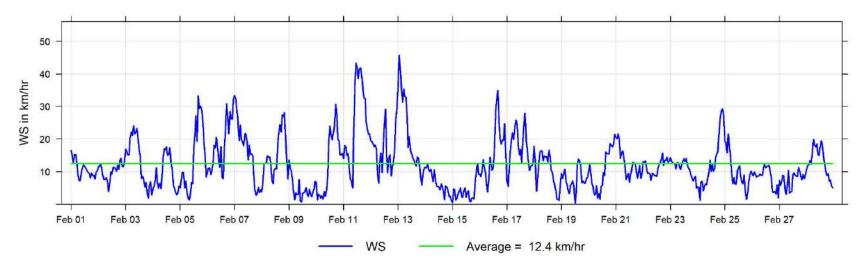
February 2023 Hourly Concentration Readings of $PM_{2.5}$ in μ g/m³ at Smoky Heights

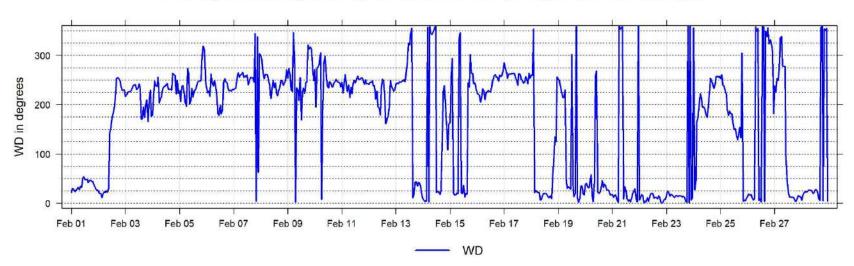




February 2023 Hourly Temperature Readings (in °C) at Smoky Heights

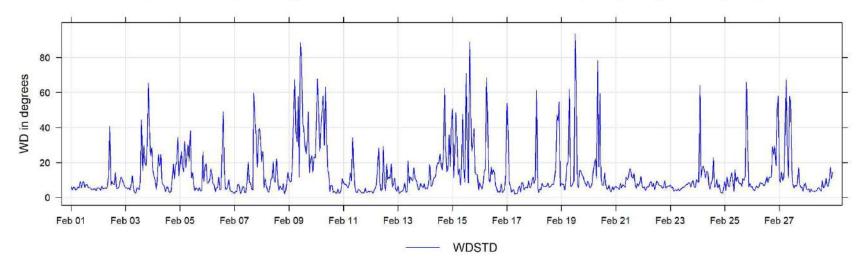
February 2023 Hourly Readings of Wind Speed (in km/hr) at Smoky Heights

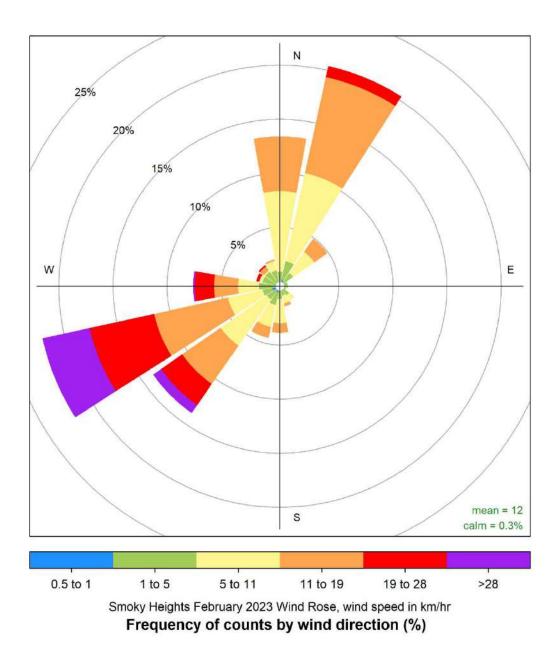




February 2023 Hourly Readings of Wind Direction (in degrees) at Smoky Heights

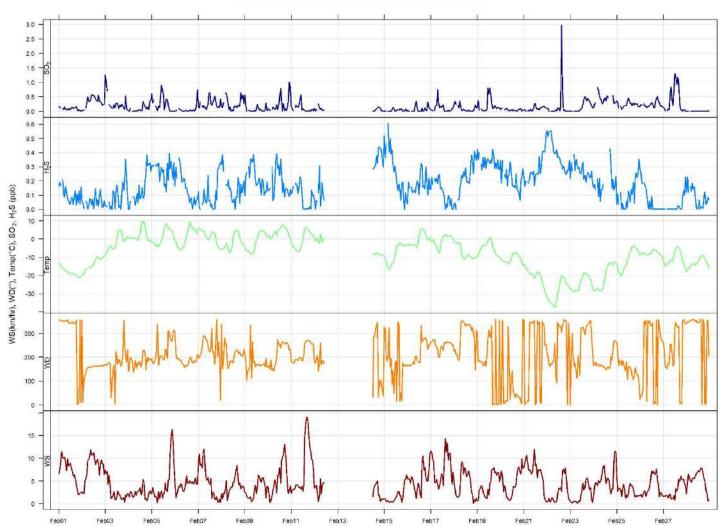
February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Smoky Heights



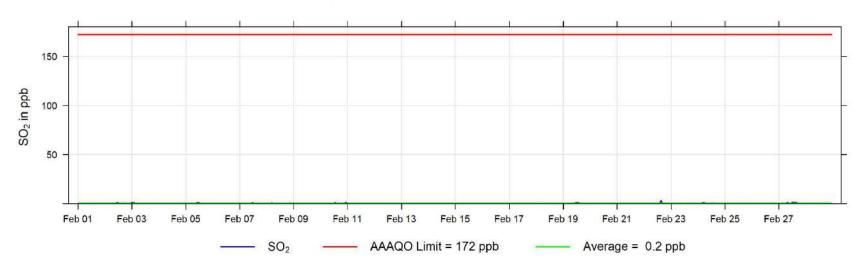


6 Valleyview Charts

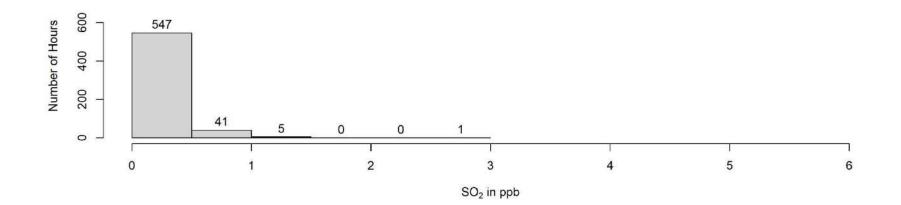
The following pages include the charts and histograms for Valleyview Station

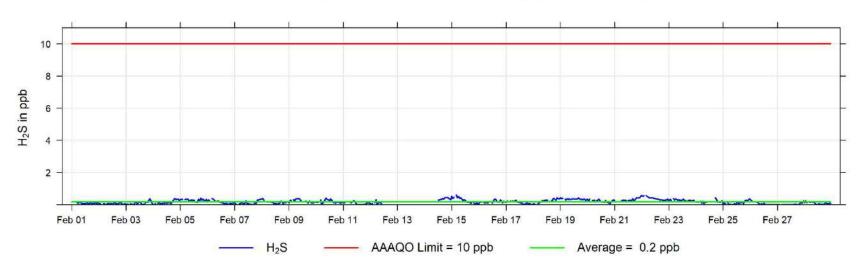


February 2023 Concentration Readings at Valleyview Station

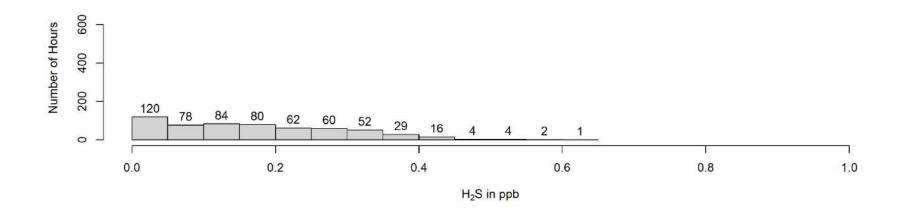


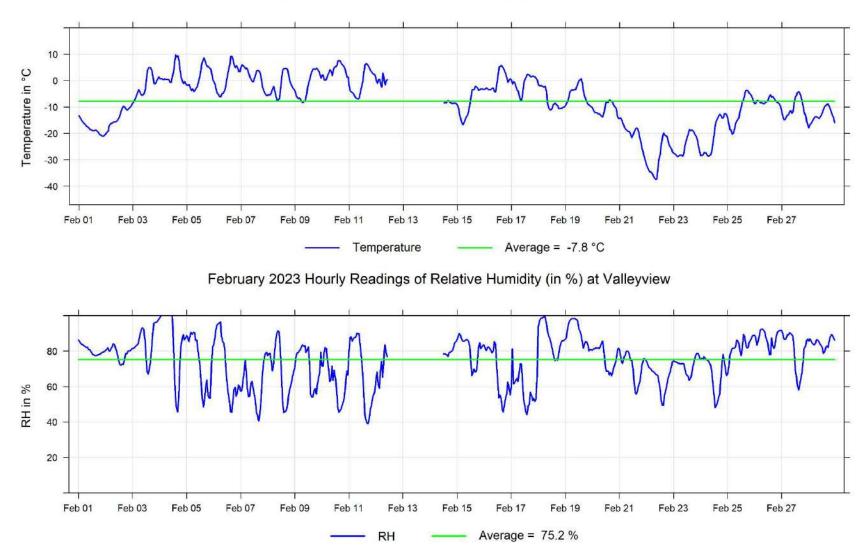




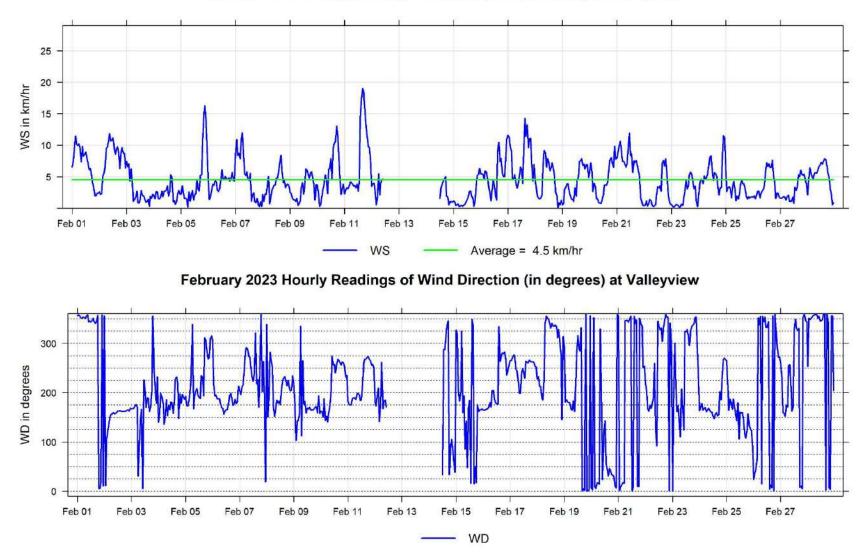


February 2023 Hourly Concentration Readings of H₂S (in ppb) at Valleyview

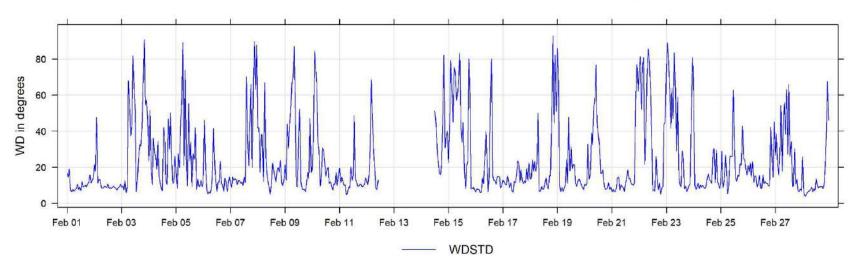




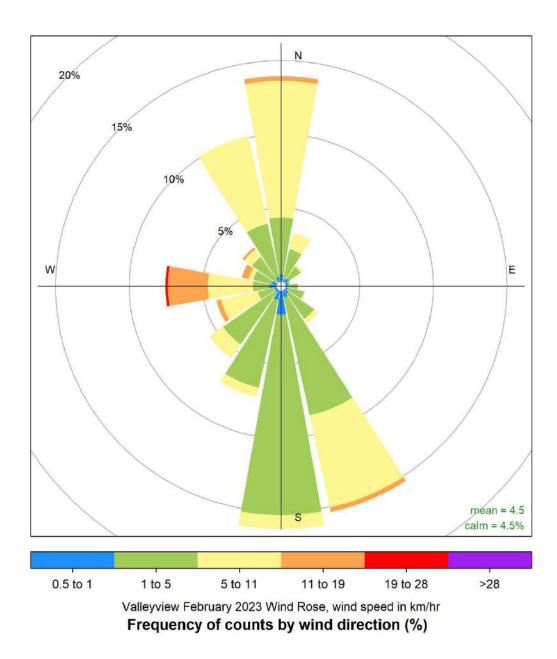
February 2023 Hourly Temperature Readings (in °C) at Valleyview



February 2023 Hourly Readings of Wind Speed (in km/hr) at Valleyview

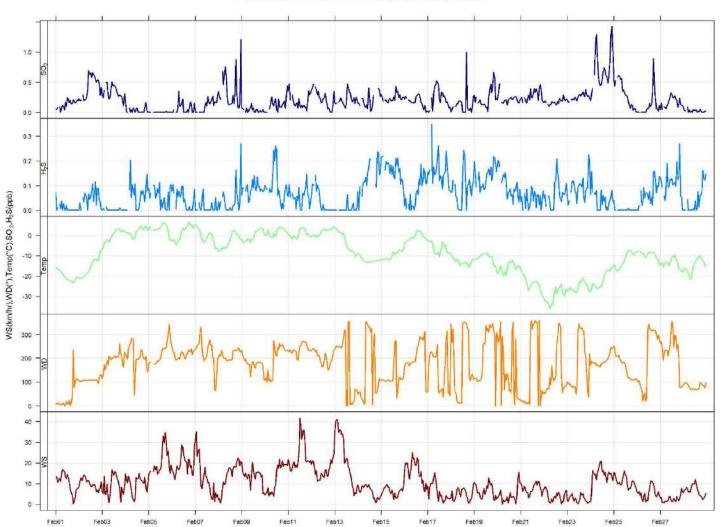


February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Valleyview

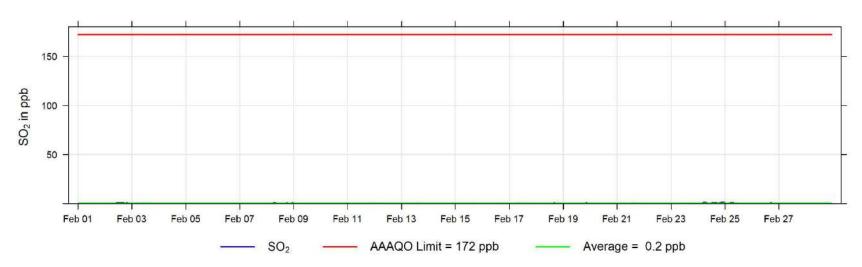


7 Donnelly Charts

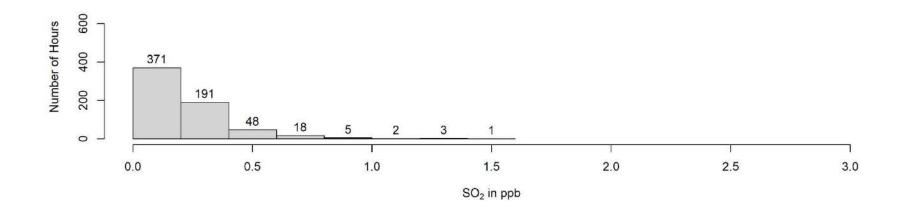
The following pages include the charts and histograms for Donnelly Station

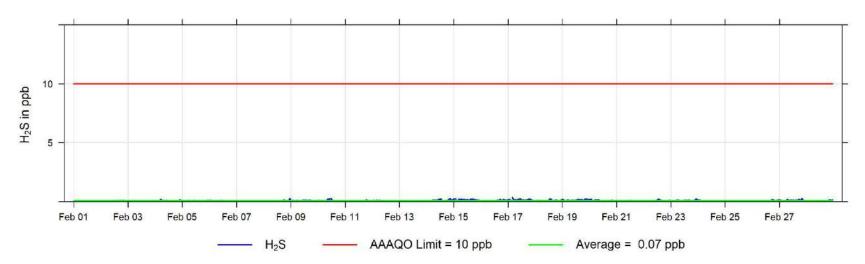


February 2023 Concentration Readings at Donnelly Station

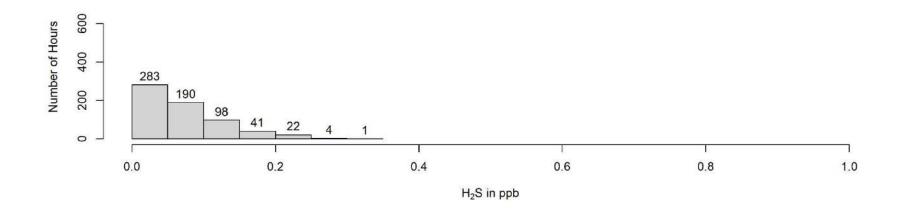


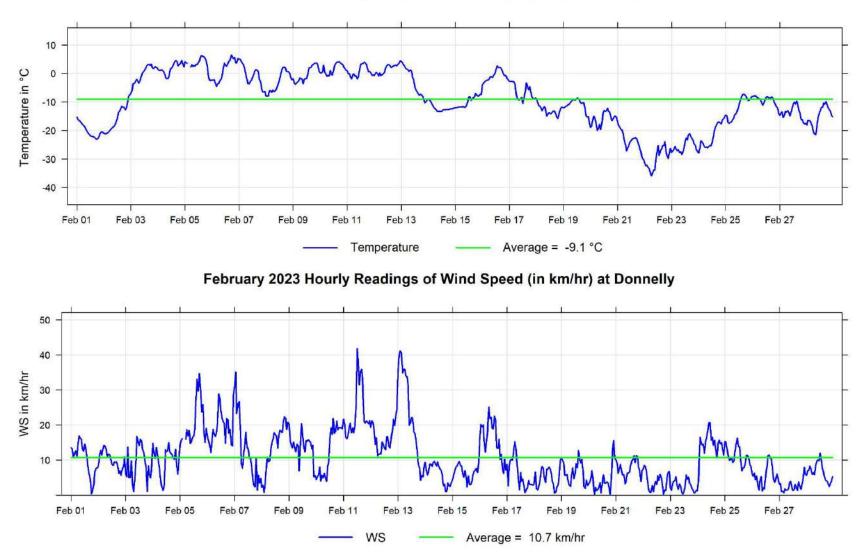




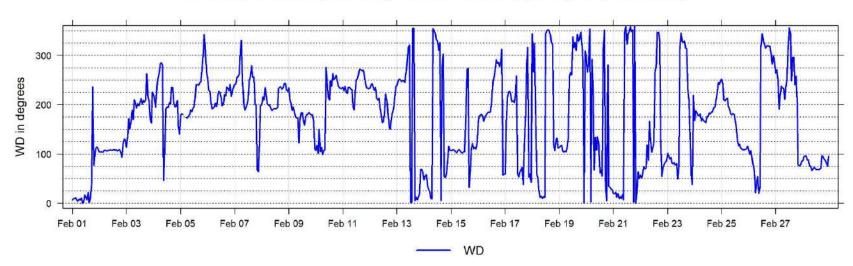


February 2023 Hourly Concentration Readings of H₂S (in ppb) at Donnelly



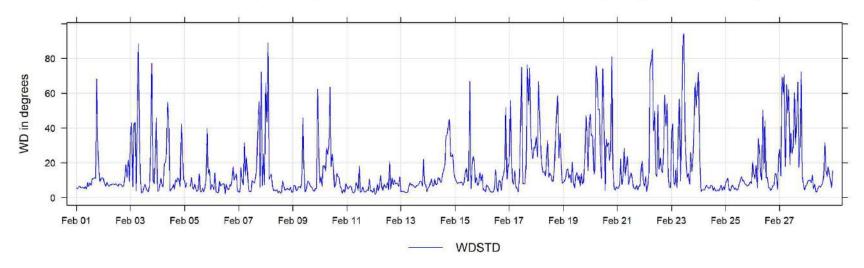


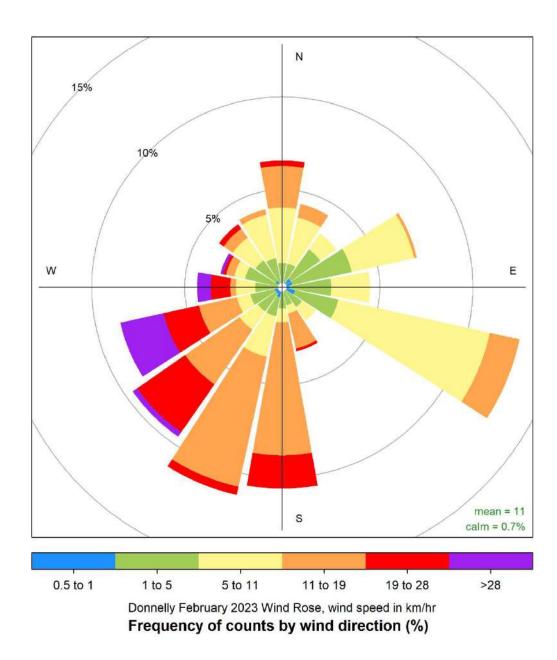
February 2023 Hourly Temperature Readings (in °C) at Donnelly



February 2023 Hourly Readings of Wind Direction (in degrees) at Donnelly

February 2023 Hourly Readings of Wind Direction Standared Deviation (in degrees) at Donnelly



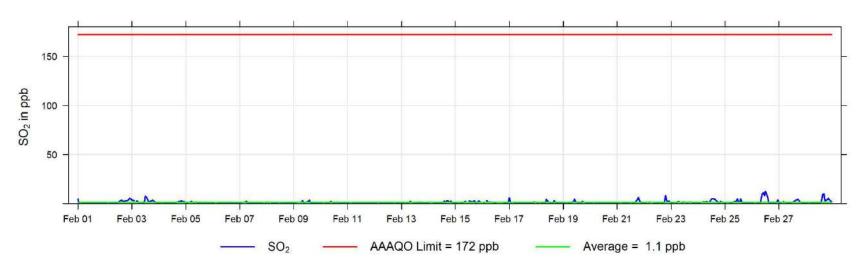


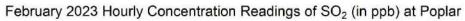
8 Poplar (Portable) Charts

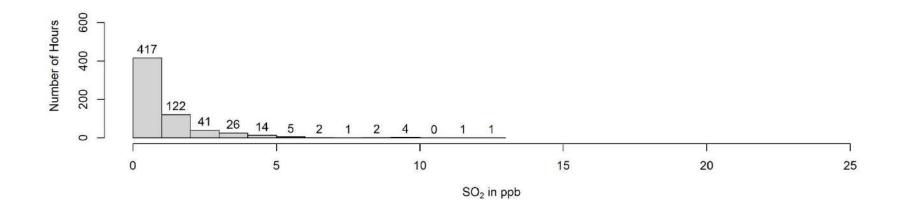
The following pages include the charts and histograms for Poplar Portable Station

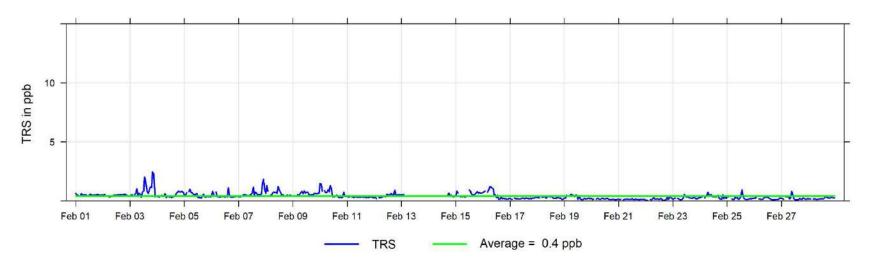
20 ANNA A N ő MA 10 0 : $\mathsf{WS}(\mathsf{km/hr}),\mathsf{WD}("),\mathsf{Temp}("\mathsf{C}),\mathsf{AQH}(,\mathsf{O}_3,\mathsf{NO}_2,\mathsf{SO}_2,\mathsf{TRS}(\mathsf{ppb}),\mathsf{THC}(\mathsf{ppm}),\mathsf{PM}_{2,3}(\mathsf{ug/m}^3),\mathsf{PM}_{2,3}(\mathsf{ug/m}^3))$ 3.0 ΞĽ 2.5 2.0 0 -10 -20 -30 300 200 100 2 WS n Feb01 Feb03 Feb05 Feb07 Feb11 Feb13 Feb15 Feb17 Feb19 Feb23 Feb25 Feb27 Feb09 Feb21

February 2023 Concentration Readings at Poplar Station

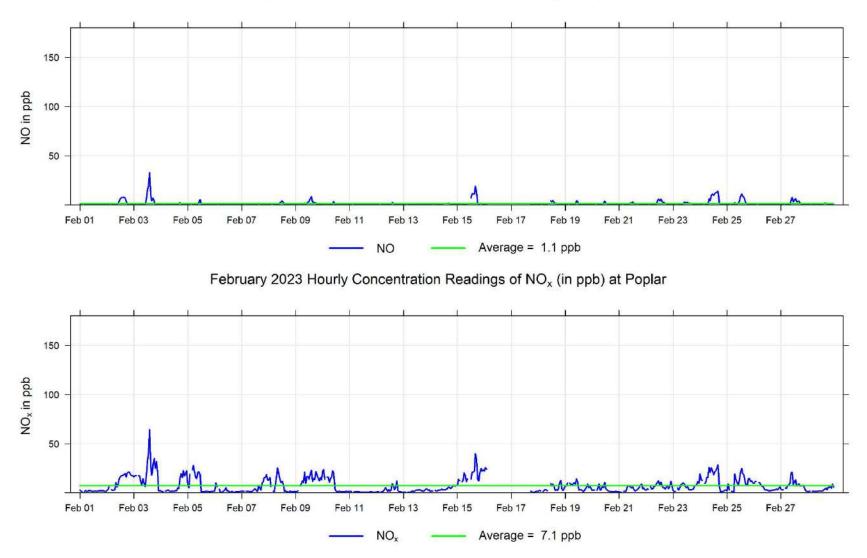




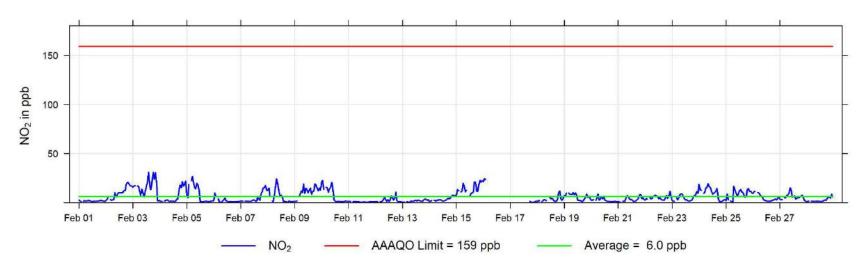


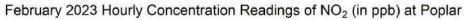


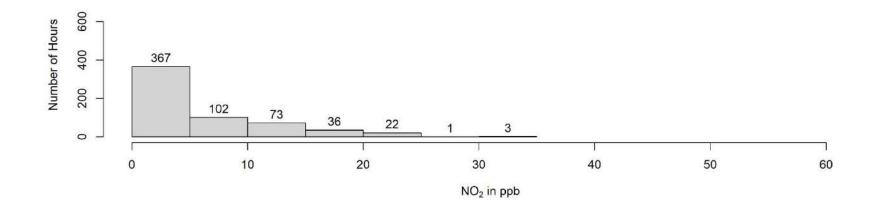
February 2023 Hourly Concentration Readings of TRS (in ppb) at Poplar

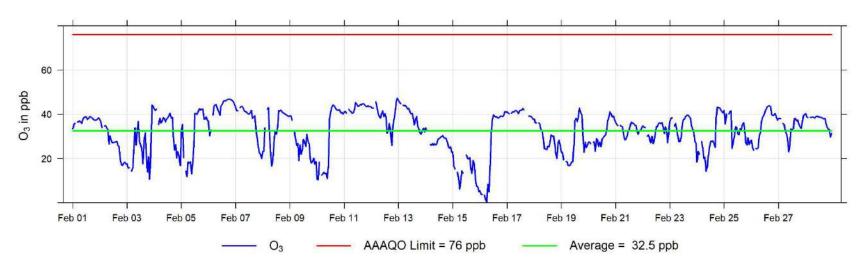


February 2023 Hourly Concentration Readings of NO (in ppb) at Poplar

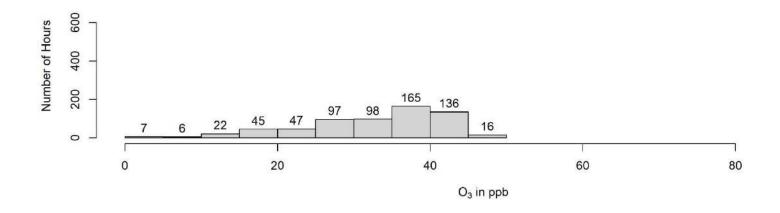


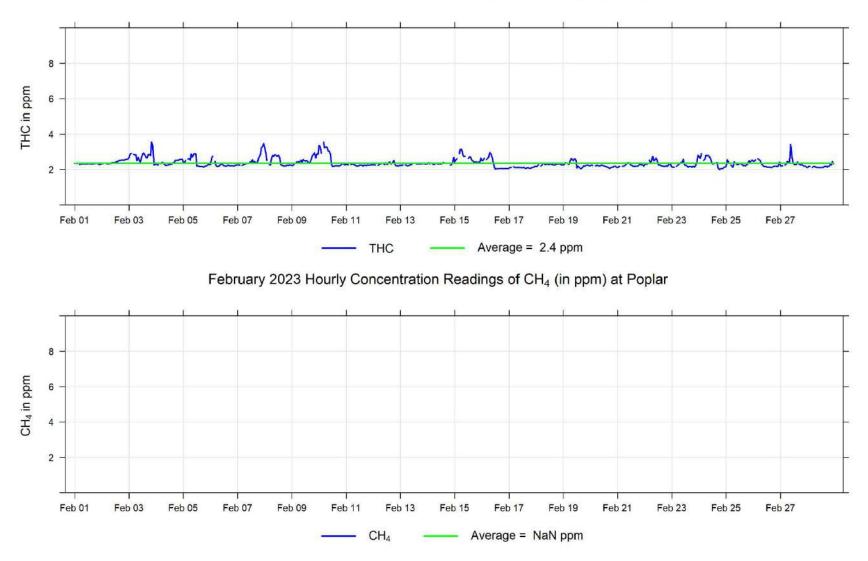




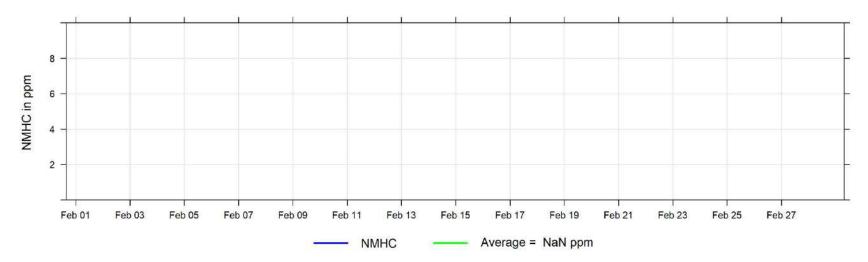


February 2023 Hourly Concentration Readings of O₃ (in ppb) at Poplar

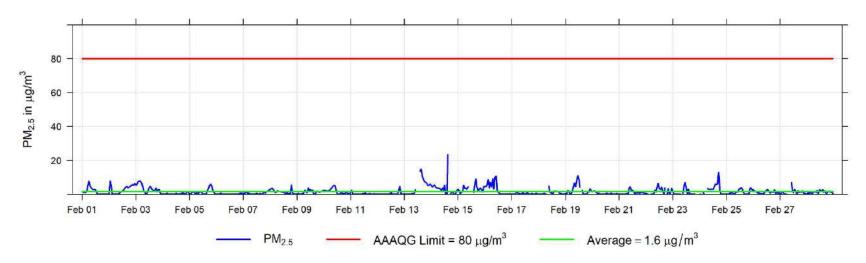




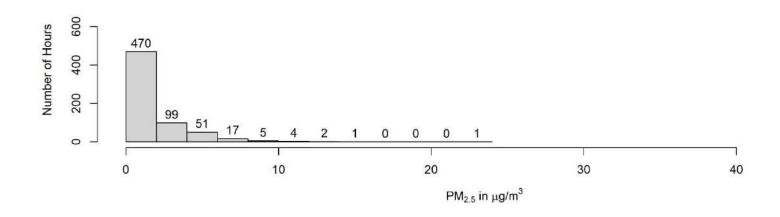
February 2023 Hourly Concentration Readings of THC (in ppm) at Poplar

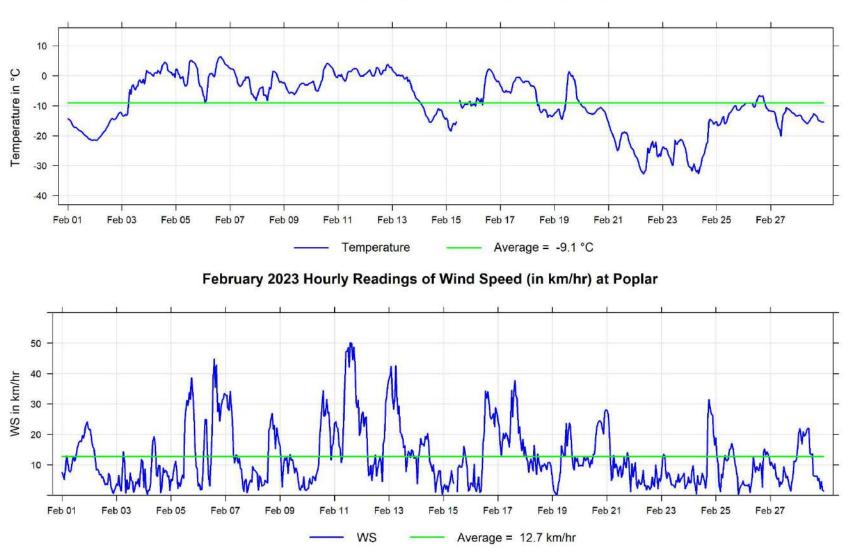


February 2023 Hourly Concentration Readings of NMHC (in ppm) at Poplar

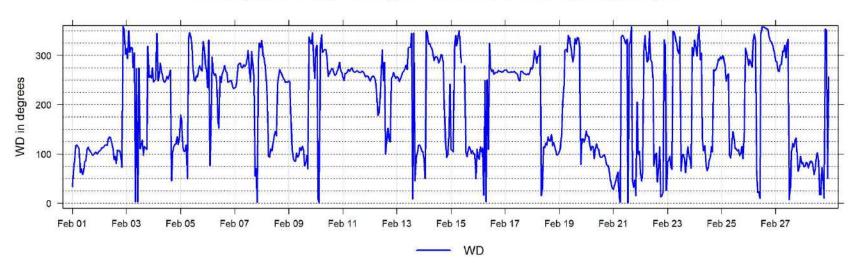


February 2023 Hourly Concentration Readings of $PM_{2.5}$ in μ g/m³ at Poplar



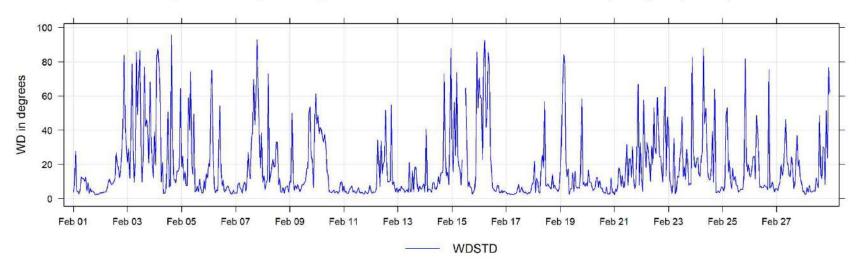


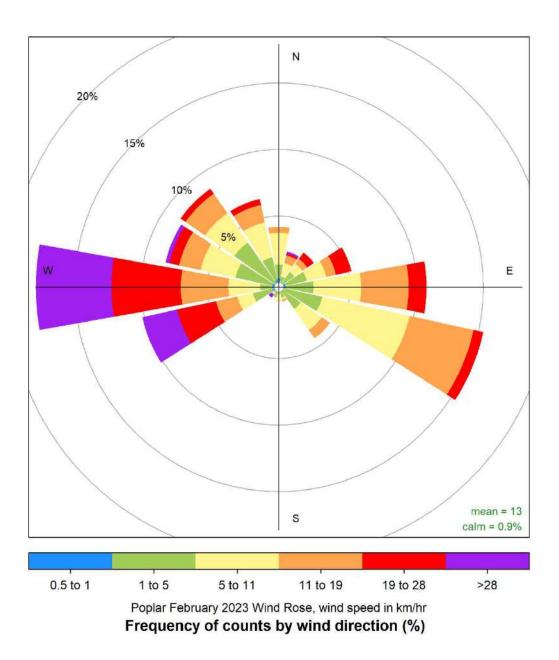
February 2023 Hourly Temperature Readings (in °C) at Poplar



February 2023 Hourly Readings of Wind Direction (in degrees) at Poplar

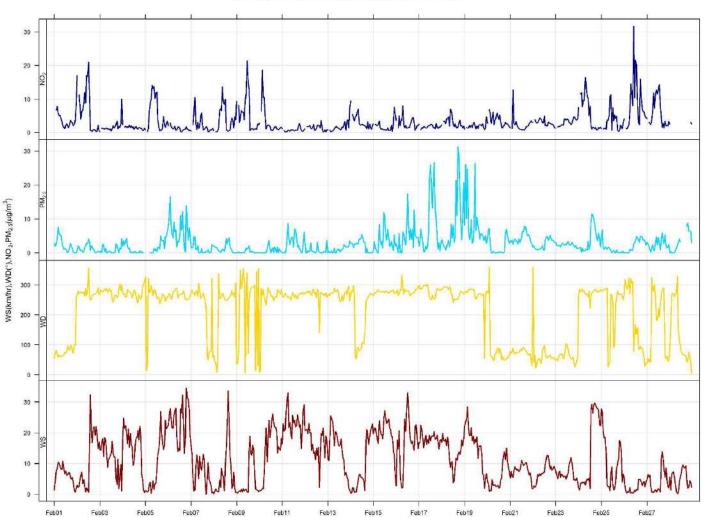




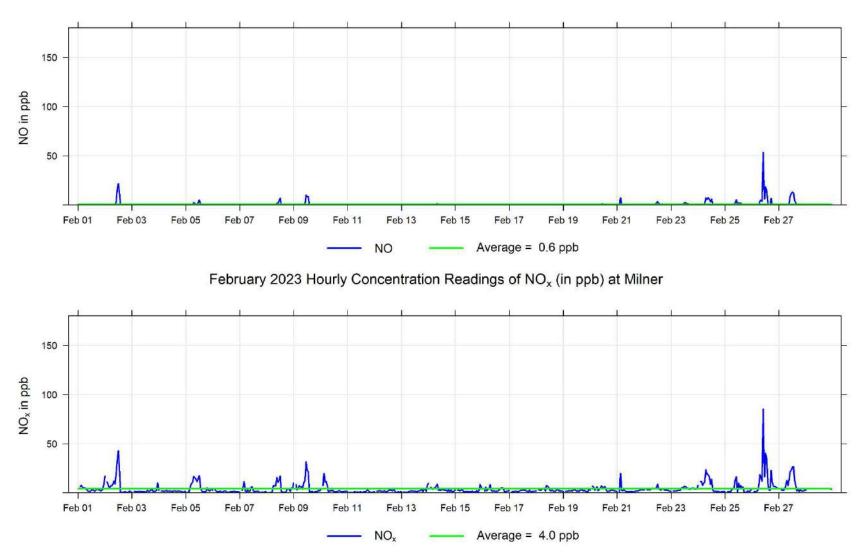


9 Milner Charts

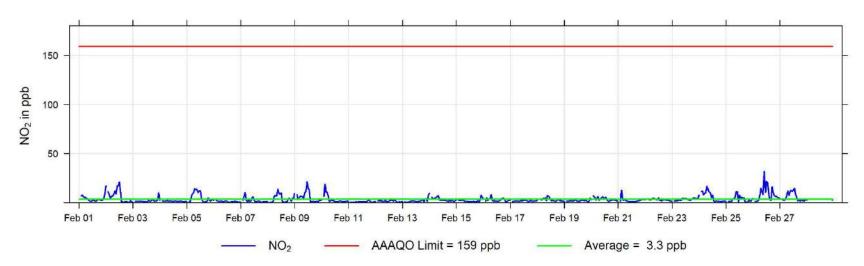
The following pages include the charts and histograms for Milner Station

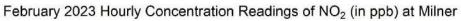


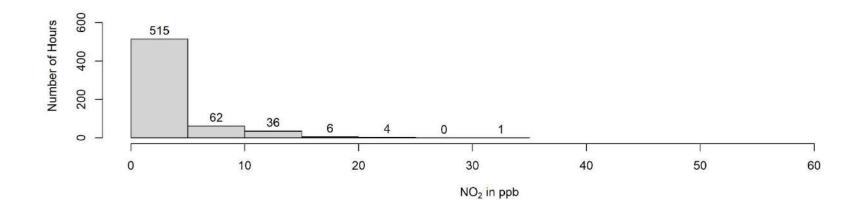
February 2023 Concentration Readings at Milner Station

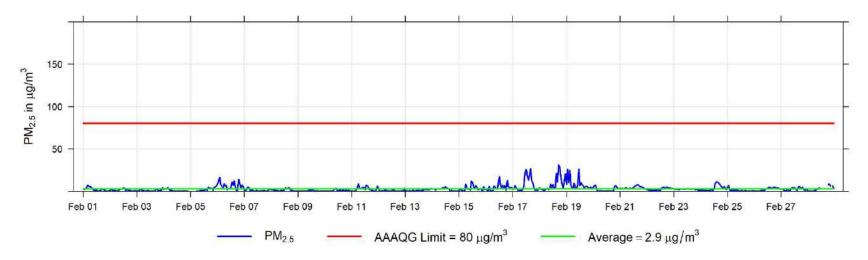


February 2023 Hourly Concentration Readings of NO (in ppb) at Milner

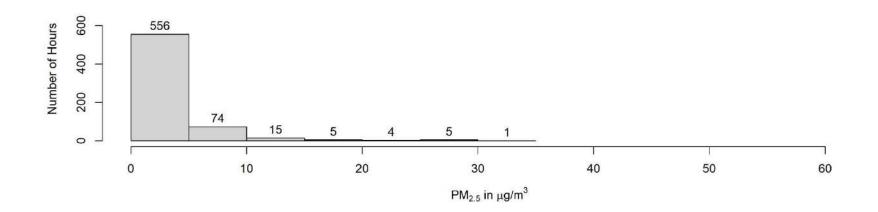


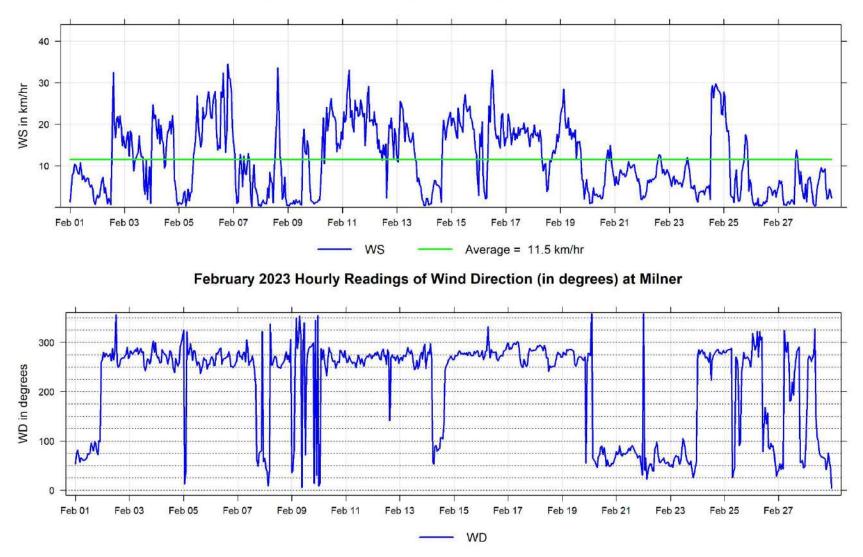




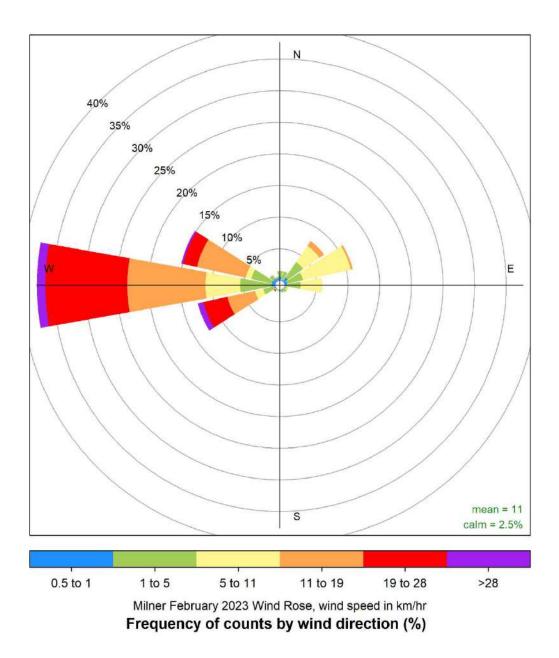


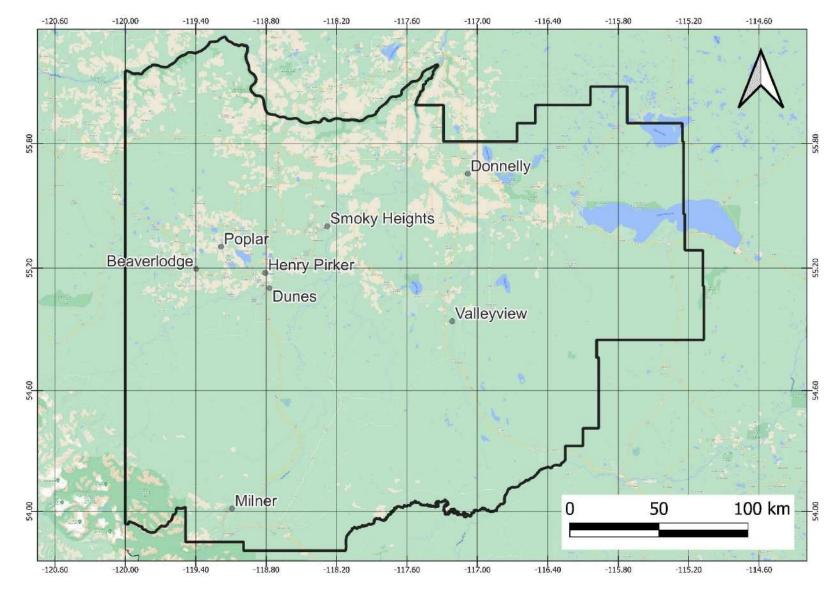
February 2023 Hourly Concentration Readings of $PM_{2.5}$ in $\mu g/m^3$ at Milner



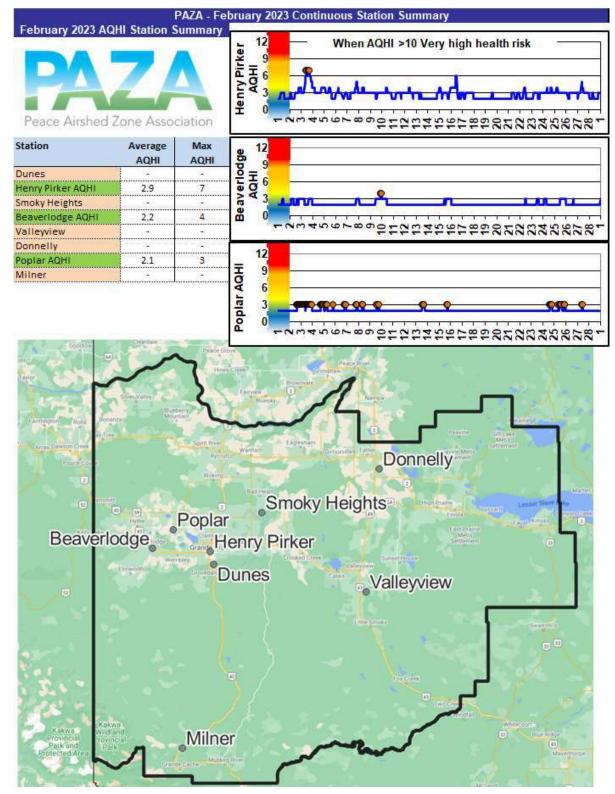


February 2023 Hourly Readings of Wind Speed (in km/hr) at Milner



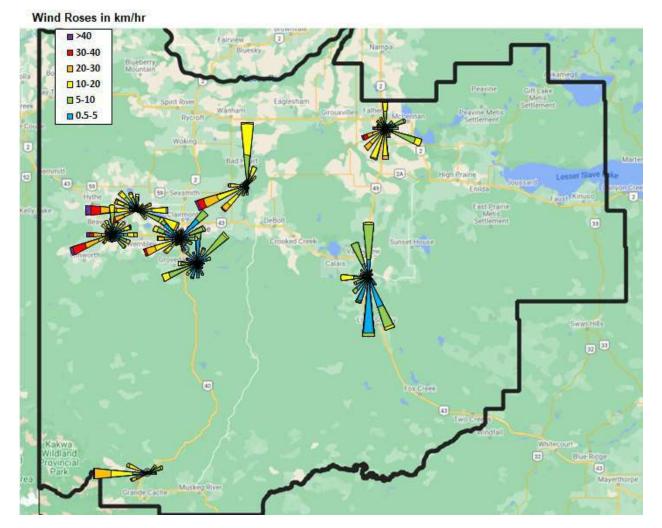


10 Concentration Summaries and Roses for PAZA

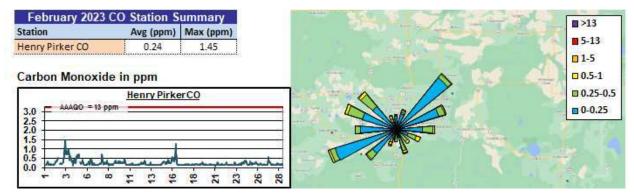


10.1 Air Quality Health Index (AQHI) Plots

10.2 Wind Roses

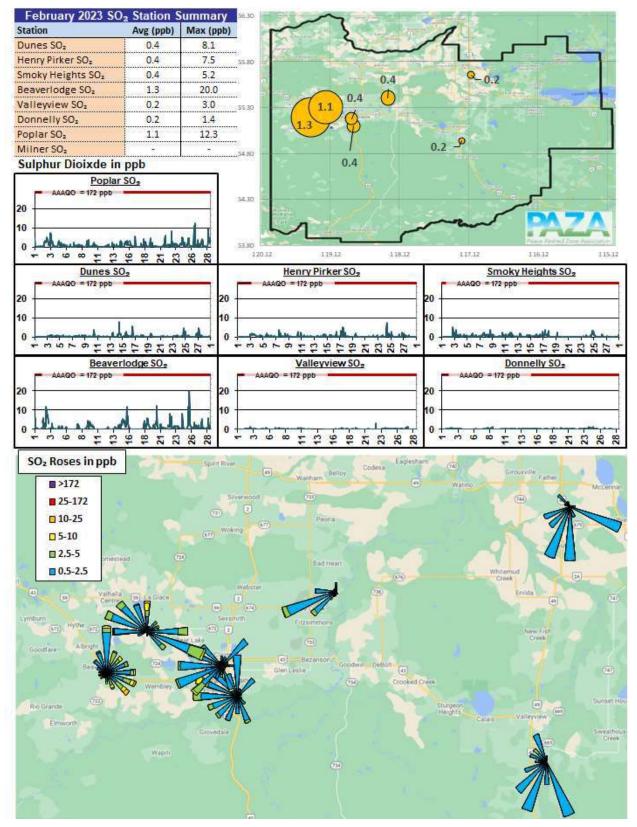


10.3 Carbon Monoxide (CO) Plots



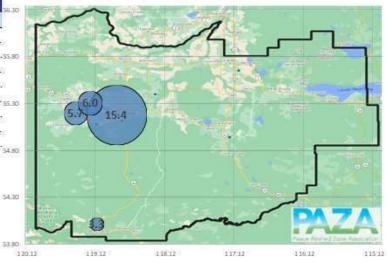
bruary 2023

10.4 Sulphur Dioxide (SO₂) Plots

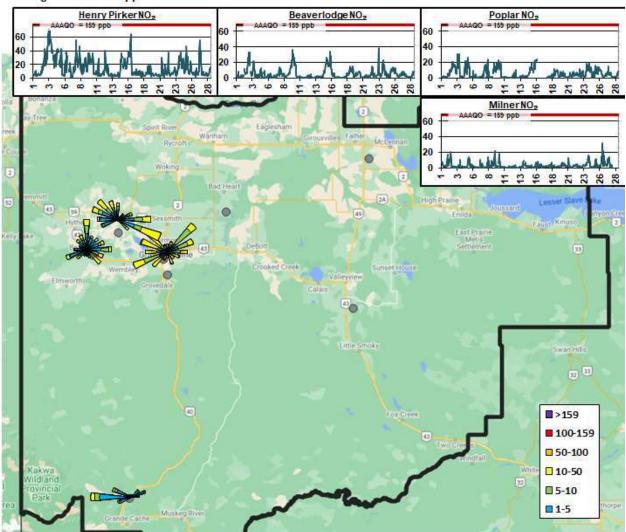


10.5 Nitrogen Dioxide (NO₂) Plots

Station	Avg (ppb)	Max (ppb)
Dunes NO ₂		
Henry Pirker NO2	15.4	72.9
Smoky Heights NO ₂	-	-
Beaverlodge NO ₂	5.7	38.5
Valleyview NO₂		
Donneily NO ₂	-	2
Poplar NO ₂	6.0	31.1
Milner NO ₂	3.3	31.7

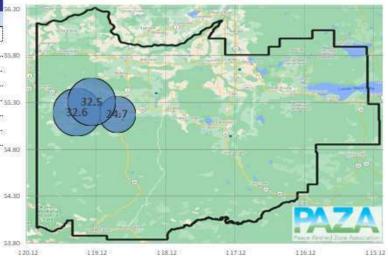


Nitrogen Dioixde in ppb



10.6 Ozone (O₃) Plots

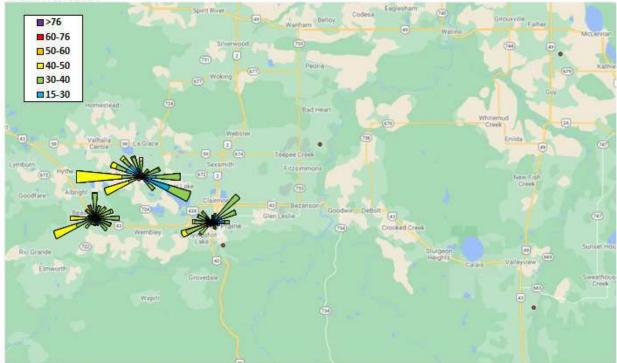
Station	Avg (ppb)	Max (ppb)
Dunes Os		a
Henry Pirker Os	24.7	44.4
Smoky Heights O ₅	-	-
Beaverlodge Os	32.6	44.7
Valleyview Os		
Donnelly O ₅		8
Poplar O _s	32.5	47.2
Milner O ₃	-	-



Ozone in ppb

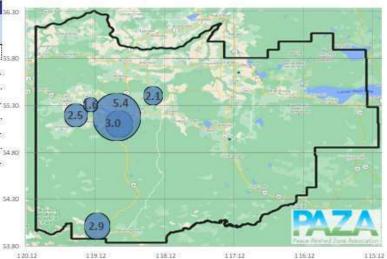
100 Henry PirkerO3	Henry Pirker O ₃ 100 Beaverlodge O ₃	
80 ΑΔΑΘΟ = 76 ppb 60 40 20 10	80 60 40 20 60 60 60 60 60 60 60 76 ppb	100 80 60 40 20
20 7 7 9 2 7 7 9 0 7 1 9 0 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	228 - 28 - 28 - 28 - 28 - 28 - 28 - 28	28 28 28 28 28 28 28

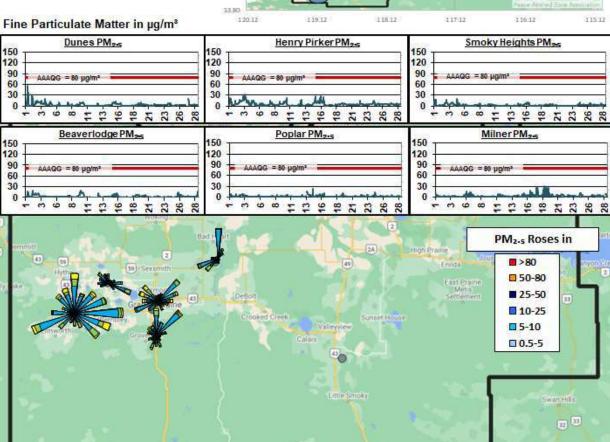
O3 Roses in ppb



Station	Avg µg/m³	Max µg/m ³
Dunes PM2-9	3.0	57.2
Henry Pirker PM _{2.5}	5.4	31.3
Smoky Heights PM ₂₋₅	2.1	20.7
Beaverlodge PM _z .,	2.5	19.3
Valleyview PM2.5	5	2
Donnelly PM ₂₋₅	1000000000 5	8101010101010101010 5
Poplar PM ₂₋₅	1.6	23.3
Milner PM2.9	2.9	31.2

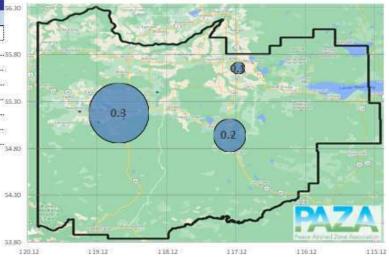
10.7 Fine Particulate Matter (PM_{2.5}) Plots





10.8	Hydrogen Sulphide	(H₂S)	Plots
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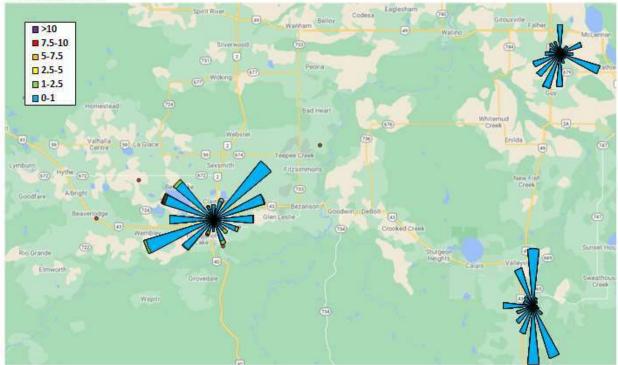
Station	Avg (ppb)	Max (ppb)
Dunes H₂S		
Henry Pirker H ₂ S	0.3	8.2
Smoky Heights H ₂ S	-	-
Beaverlodge H₂S	-	-
Valleyview H₂S	0.2	0.6
Donnelly H ₂ S	0.1	0.3
Poplar H₂S		5
Milner H₂S	-	-



Hydrogen Sulphide in ppb

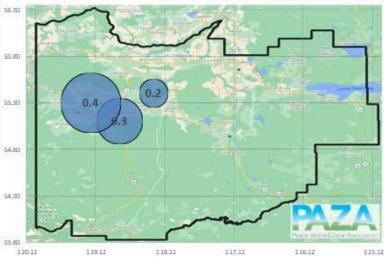
10 AAAQO = 10 ppb	AAAQO = 10 ppb 10 AAAQO = 10 ppb		
	8 6 4 2		
2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1 1 0 1 1 1 1 1 1 1	0 1 1 1 1 1 1 1 1 1 1 1 1 1	

H₂S Roses in ppb



Station	Avg (ppb)	Max (ppb)
Dunes TRS	0.3	5.8
Henry Pirker TRS	-	-
Smoky Heights TRS	0.2	1.5
Beaverlodge TRS	-	-
Valleyview TRS		
Donnelly TRS	1.31	<u>.</u>
Poplar TRS	0.4	2.4
Milner TRS	-	-

10.9 Total Reduced Sulphur (TRS) Plots



otal Reduced Sulphur in ppb Dunes TRS	1	Smoky Heights 1	20		PoplarTRS	
Dunes 1K3	- 20 -	SHIOKY neights i		20	Popiar TK3	
	- 15			15		
	- 10 -			10		
	- 5	9262 VX	200	5	W 05 4071	100000
	0 0	March Property		0	1 1 1 1 1 1 1	1-1-

TRS Roses in ppb

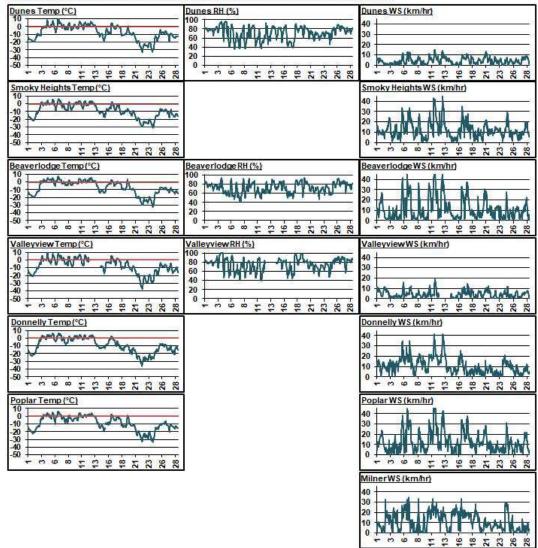


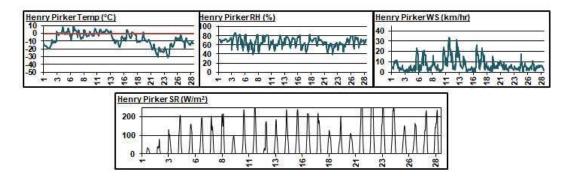
February 2023 TH Station	Total Hydr		Met	thane	Non-Met	thane HCs	
	100 C 100	Max (ppm)				Max (ppm)	
Dunes THC	-	-	-	-		-	1
lenry Pirker THC	2.1	3.7	2.1	3.7	0.0	0.7	
moky Heights THC			-				1
leaverlodge THC	-	-	-	-		-	
alleyview THC	-	-	-	-	-	-	
onnelly THC	++					-	
oplar THC	2.4	3.6					
otal Hydrocarbon		5.0		I		Janana	J
	rkerTHC	1		Poplar THC		1	
1	incer the		ř.	ropiar me			Tetel I I descenterer (TIIC)
8		8 - 6 -					Total Hydrocarbons (THC)
6		4 -					
2 - Alland	al a	2-	Ann	A M	all-adabati	_	
		0				<u> </u>	
1 8 13 13 13	16 18 21 23 23	26 28	- ო <mark>9</mark> 8	11 13 16	21 23 23 26	28	
Henry Pi	rkerCH.	1		Poplar CH ₄			
3	54		<u> </u>	-2.2 - 2.32			Methane (CH ₄)
5		6 -	5				
Aluna	210-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	4 -	ó				
	The second second	2 -	1 40 - 125 - 125	Se 90 - 35 :	2 51 89 10	22	
1- 3- 6- 8- 8- 11- 13-	16- 18- 21- 23-	26-228-		11- 13- 16-	21- 23- 23- 26-	58-	
CALL AND	rkerNMHC	2003/1	в. <mark>1</mark>	Poplar NMHC	2		Non-Methane Hydrocarbons
8		8 -	1				(NMHC)
4		4	0				(
2		2 -					
0 0	2212	0 -		1 1 1			
1 0 0 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0	16 21 23 23	26 28		11 13 13 16	21 23 26 26	28	
		Sport River	-	15.4	- E	oglestiam	m has a los
THC Roses in ppr	n			Wacham	Codesa	-	Grouxville Faiher
■>10						(4) N	atrio M
7.5-10			enecod	(11)			(H) (A)
5-7.5		(11)	0	Peoria			
4 -5		(err) Wokir	19 (17)				
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I Valhali	A 9 6 10		Webster		(9)		Enida
(4) Valhali Centre	a 🕠 La Glace	- m (•	The second se		Enida
ymburn Hythe ann	000	Sexum		Report Crock			
(c) Hythe (c)	-		\wedge	Fitzsimmons			New Fish
Goodfare Abright	0	A alto	1	(B)			Creek
0000101	. L	Ant		Bezanson	odwin Debön		
Beaverigte			Glen	leste	and the second second	Ð	
	Wembley		2		DI 010	ooked Creek	
Ro Grande		Care B				Sturge	
Rop Litande	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Height	Calas Valeyview
Einworth		Grovedale					Si
		- //					- (66)
	Wepm						
				(734)			•
				7			

10.10 Total Hydrocarbon (THC) Plots

10.11 Meteorology Summary

	February	2023 Met	erological	Summary			
Station	Temp (°C)	RH (%)	SR (W/m ²)	WS (km/hr)	WD (deg)	WD	
Dunes	-7.5	70.9		4.3	310	NW	Temp (°C) Outside Temperatur
Henry Pirker	-7.3	65.8	40.6	6.8	261	W	RH (%) Relative Humidity
Smoky Heights	-8.7	-	-	12.4	272	W	SR (W/m ²) Solar Radiation
Beaverlodge	-7.3	71.8	-	11.3	272	W	WS (km/hr) Wind Speed
Valleyview	-7.8	75.2		4.5	264	W	WD (deg) Wind Direction
Donneily	-9.1	8		10.7	216	SW	WD Wind Direction
Poplar	-9.1		5	12.7	277	W	
Milner	-	-	-	11.5	275	W	1





11 Passive Monitoring Data

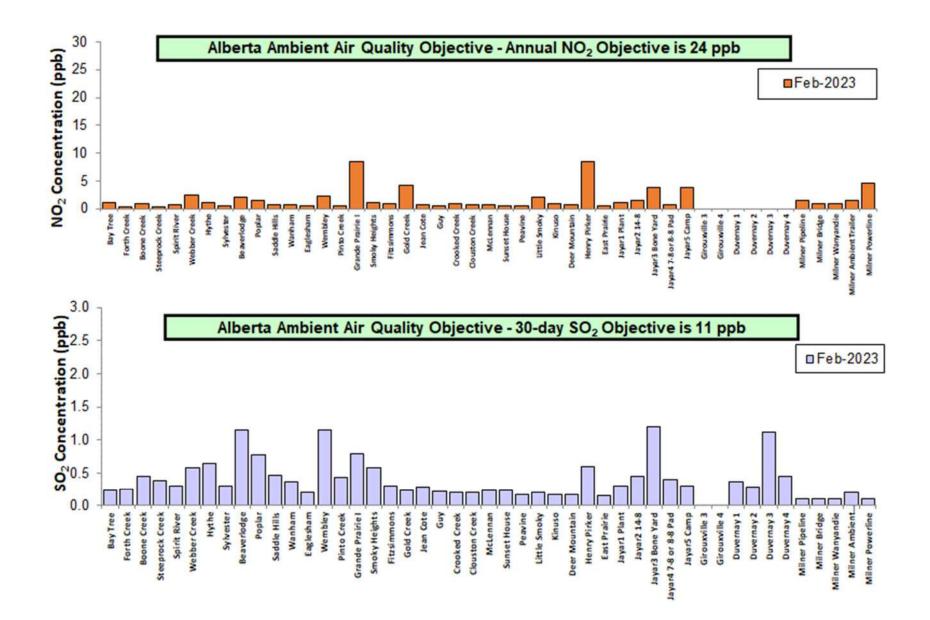
Peace Airshed Zone Association - PAZA Passive Stations for February 2023

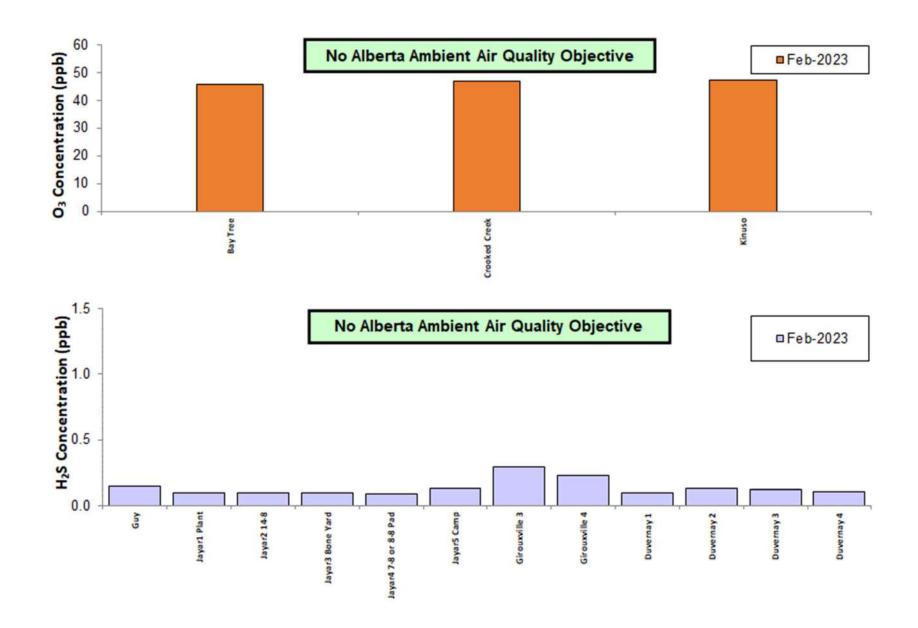
Station	Station	SO2	03	NO2	H2S	
Number	Name	ppb	ppb	ppb	ppb	LSD
Duplicates						
2a	Bay Tree	0.3	46.9			13-16-078-13 W6M
2b	Bay Tree	0.2	44.4			the anistic on dealer
5a	Boone Creek			1.0		01-23-076-11 W6M
5b	Boone Creek			0.9		for a second second second second second
25a	Pinto Creek	0.4				04-24-069-11 W6M
25b	Pinto Creek	0.5				
32a	Gold Creek			4.8		06-33-067-05 W6M
32b	Gold Creek			3.5		
36a	Guy	0.2				03-04-076-22 W5M
36b	Guy	0.2				
44a	Peavine	0.2				03-05-079-15 W5M
44b	Peavine	0.2				
46a	Little Smoky			2.1		12-01-065-21 W5M
46b	Little Smoky			2.0		
47a	Kinuso			0.9		12-10-073-10 W5M
47b	Kinuso			0.9		
D4a	Duvernay 4	0.4			0.09	04-33-062-20 W5M
D4b	Duvernay 4	0.5			0.11	
G4a	Girouxville 4				0.22	04-08-077-22 W5M
G4b	Girouxville 4		-1		0.25	
J2a	Jayar2 14-8	0.4				07-08-062-03 W6M
J2b	Jayar2 14-8	0.5				
J3a	Jayar5 Camp			3.8		11-08-062-03 W6M
J3b	Jayar5 Camp			3.9		Increase and the Allected
J4a	Jayar1 Plant				0.1	06-08-062-03 W6M
J4b	Jayar1 Plant				0.1	
M9a	Milner Powerline			4.7		06-14-058-08 W6M
M9b	Milner Powerline			4.4		
M10a	Milner Wanyandie	0.1				11-13-058-08 W6M
M10b	Milner Wanyandie	0.1				

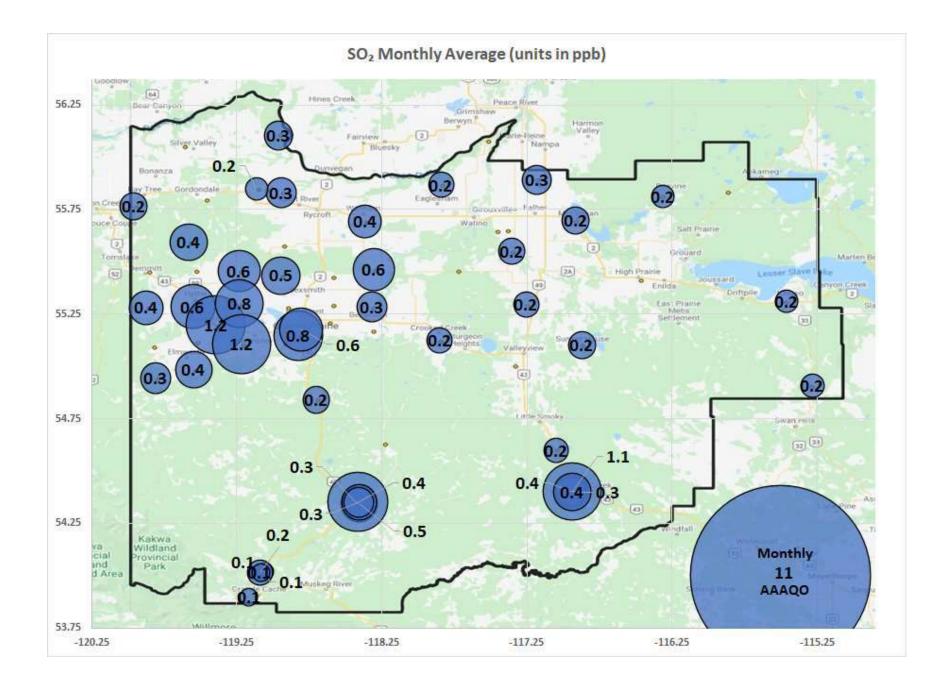
Station Number	Station Name	SO2	03	NO2	H2S	LSD
2		ppb	ppb	ppb	ppb	
3	Bay Tree Forth Creek	0.2 0.3	45.7	1.1 0.3	•	13-16-078-13 W6M 04-13-082-07 W6M
5 5			-		•	*****
7	Boone Creek	0.4 0.4	•	1.0 0.4	•	01-23-076-11 W6M
9	Steeprock Creek		-		-	09-35-072-13 W6M
	Spirit River	0.3	-	0.7		08-12-079-07 W6M
11	Webber Creek	0.6	-	2.5		09-36-074-09 W6M
12	Hythe	0.6	-	1.1		14-36-072-11 W6N 08-06-069-12 W6N 15-36-071-10 W6N
14	Sylvester	0.3		0.6 2.1		
16	Beaverlodge	1.2	-			
17	Poplar	0.8	•	1.5		13-06-073-08 W6M
18	Saddle Hills	0.5	-	0.8		04-25-074-07 W6M
19	Wanham	0.4		0.7		16-22-077-03 W6N
21	Eaglesham	0.2	*	0.5	-	16-21-079-25 W5M
24	Wembley	1.2	•	2.3		12-31-070-08 W6M
25	Pinto Creek	0.4	-	0.5	-	04-24-069-11 W6M
27	Grande Prairie I	0.8	-	8.4	-	08-15-071-06 W6M
29	Smoky Heights	0.6	•	1.2	•	04-06-075-02 W6M
30	Fitzsimmons	0.3		1.0	-	15-36-072-03 W6M
32	Gold Creek	0.2	•	4.2	-	06-33-067-05 W6M
35	Jean Cote	0.3	•	0.8	-	12-35-079-21 W5M
36	Guy	0.2		0.5	0.1	03-04-076-22 W5M
37	Crooked Creek	0.2	47.0	1.0		16-01-071-26 W5M
39	Clouston Creek	0.2		0.7	-	12-01-073-22 W5M
40	McLennan	0.2	-	0.8	-	03-29-077-19 W5M
42	Sunset House	0.2	•	0.5	-	05-32-070-19 W5M
44	Peavine	0.2	-	0.5	•	03-05-079-15 W5M
46	Little Smoky	0.2	-	2.1	-	12-01-065-21 W5M
47	Kinuso	0.2	47.3	0.9	-	12-10-073-10 W5M
48	Deer Mountain	0.2	•	0.8	-	15-22-068-09 W5M
49	Henry Pirker	0.6		8.4		17-26-071-06 W6M
50	East Prairie	0.2	•	0.6	-	11-13-079-08 W6M
57	Jayar1 Plant	0.3	-	1.1	0.10	06-08-062-03 W6M
58	Jayar2 14-8	0.5		1.6	0.10	07-08-062-03 W6M
59	Jayar3 Bone Yard	1.2	-	3.9	0.10	14-08-062-03 W6M
60	Jayar4 7-8 or 8-8 Pad	0.4		0.7	0.09	10-08-062-03 W6M
61	Jayar5 Camp	0.3	-	3.8	0.13	11-08-062-03 W6M
G3	Girouxville 3			(• .)	0.3	14-02-077-23 W5M
G4	Girouxville 4	-	-	•	0.23	04-08-077-22 W5M
D1	Duvernay 1	0.4	•	•	0.10	04-33-062-20 W5M
D2	Duvernay 2	0.3	•	•	0.13	04-33-062-20 W5M
D3	Duvernay 3	1.1	•	-	0.13	04-33-062-20 W5M
D4	Duvernay 4	0.4	-	-	0.10	04-33-062-20 W5M
M1	Milner Pipeline	0.1		1.5		12-14-058-08 W6M
M2	Milner Bridge	0.1	-	0.9	-	08-06-057-08 W6M
M3	Milner Wanyandie	0.1		0.9	-	11-13-058-08 W6M
M4	Milner Ambient Trailer	0.2	-	1.6	-	09-15-058-08 W6M
M5	Milner Powerline	0.1		4.6	-	06-14-058-08 W6M

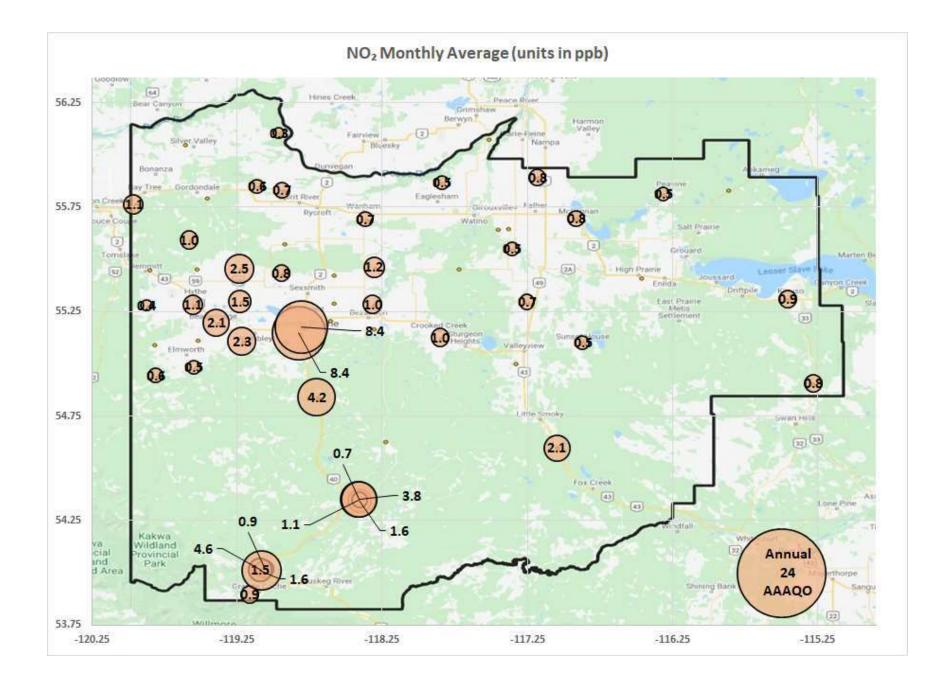
Passive Summary for February 2023

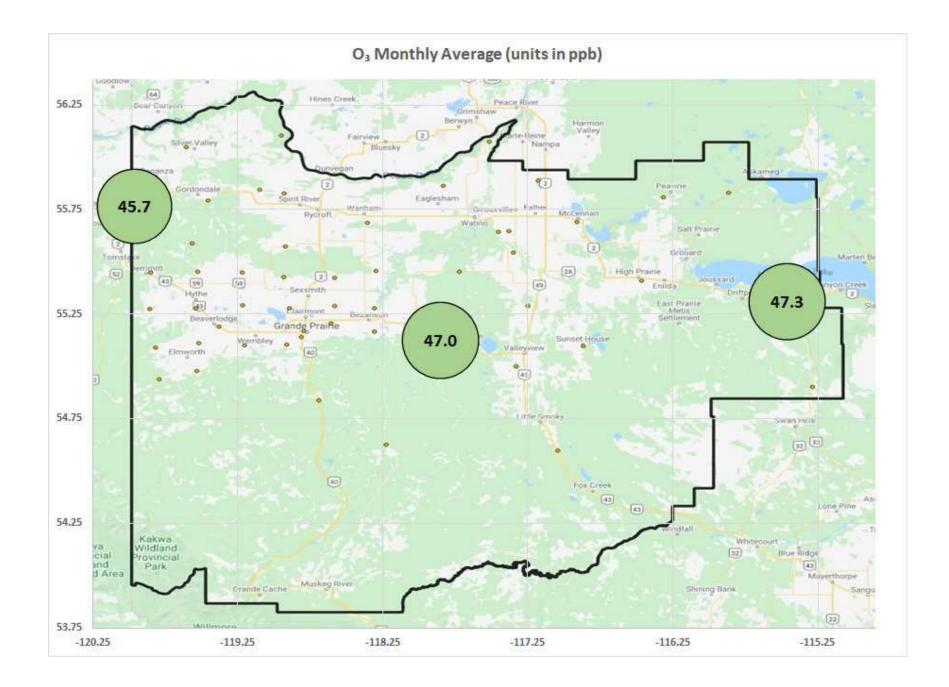
	Sulphur Dioxide	Ozone	Nitrogen Dioxide	Hydrogen Sulphide			
Stats	SO ₂	O ₃	NO ₂	H ₂ S			
	ppb	ppb	ppb	ppb			
	Passive Summary for February 2023 (PAZA)						
Mean	0.4	46.6	1.7	0.1			
Standard Deviation	0.3	0.8	1.9	0.1			
Minimum	0.1	45.7	0.3	0.1			
	Milner Pipeline (#M1)	Bay Tree (#2)	Forth Creek (#3)	Jayar4 7-8 or 8-8 Pad			
Maximum	1.2	47.3	8.4	0.3			
	Jayar3 Bone Yard (#59)	Kinuso (#47)	Grande Prairie I (#27)	Girouxville 3 (#G3)			
	Continuous and Passive Monitoring Comparision						
PAZA Beaverlodge Station		32.6	5.7	-			
Beaverlodge Passive (#16)		-	2.1	-			
			1	r			
PAZA Henry Pirker Station		24.7	15.4	0.3			
Henry Pirker passive (#49)	0.6		8.4	-			
Milner Station	-		3.3				
Henry Pirker passive (#49)		-	1.6	-			

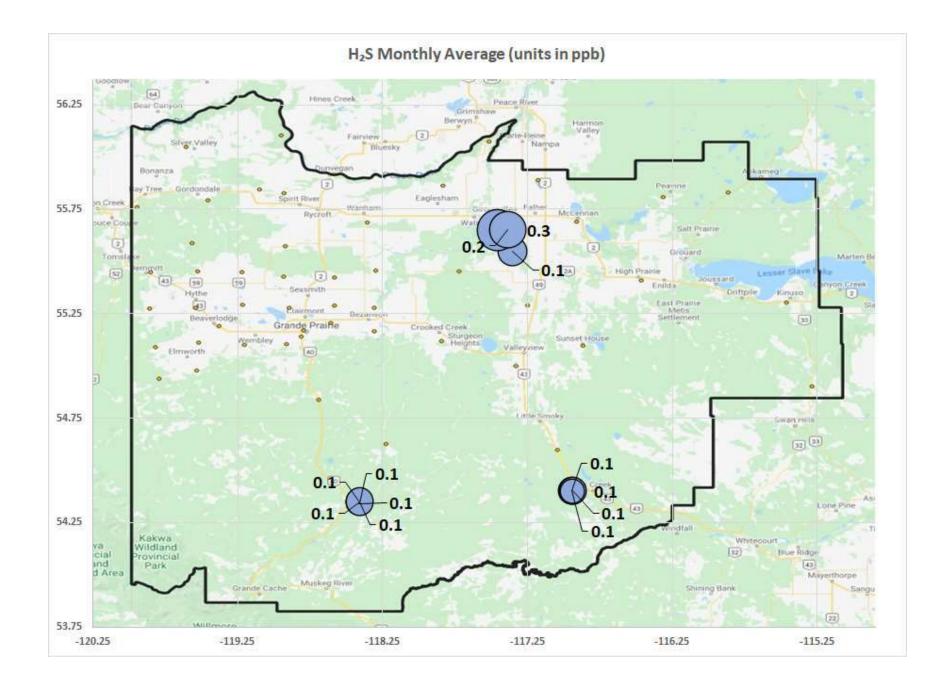








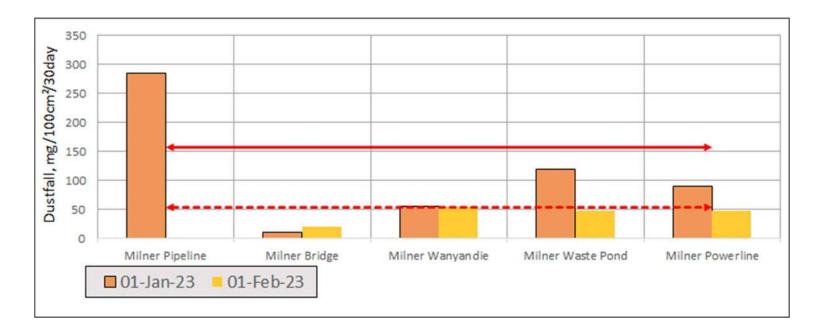




12 Dustfall Monitoring Data

Exposure Month	Year	Sample	Total Dustfall (30 day) mg/100cm²/30day	Fixed Dustfall (30 day) mg/100cm²/30day	Exposure days	Field Notes
February	2023	Milner Pipeline	0.2	< detection	28	
February	2023	Milner Bridge	20.5	16.5	28	
February	2023	Milner Wanyandie	55.1	23.0	28	Above limit (53)
February	2023	Milner Waste Pond	48.0	14.2	28	
February	2023	Milner Powerline	47.2	18.9	28	
February	2023	Milner Powerline Dup	82.6	29.9	28	RPD= 55% / 45%

Milner Dustfall Samples February 2023



13 End of Report

End of Report



Peace Airshed Zone Association Ambient Air Monitoring Report

February 2023